State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I

1625 N. French Dr , Hobbs, NM 88240

District II

1301 W. Gradd Avenue, Artesia, NM 88210

District II

1000 Ric Proces Rd. Artes NM 87410

Oil Conservation Division



Submit to Appropriate District Office

1000 Rio Brazos	Rd, Azto	ec, NM 87410		12	20 South St.	Francis Dr.						5 Copie	
District IV 1220 S. St. France	eis Dr., Sa	inta Fe, NM 8	7505		Santa Fe, N.							AMENDED REPORT	
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Yates Petrole				APR 2 1 2008				025				5	
105 South Fourth Street							³ Reason for Filing Code/						
Artesia, NM 88210				OCD-ARTESIA								W	
⁴ API Number 5 Pool Nam 30-015-35838		ol Name		Salt Draw; Mo				° Po	⁶ Pool Code 96819				
⁷ Property C		⁸ Pro	operty Nan					⁹ Well N				ber	
367				Gurkha BKG State Com								1	
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	ttom H	lole Locat											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet fron	1 the	East/	West lin	e County	
12 Lse Code	13 Prod	lucing Method	14 Gas C	onnection	¹⁵ C-129 Per	mit Number	16 C	C-129 Effe	ctive D	ate	¹⁷ C	-129 Expiration Date	
S		Code	1	ate D/08								•	
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OGRID					¹⁹ Transpor and Ac							O/G/W	
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