

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM04679331a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator **Premier Oil & Gas, Inc**8. Lease Name and Well No.
Dale H. Parke B Tr C #223. Address **PO Box 1246
Artesia, NM 88211-1246**3a. Phone No. (include area code)
575-748-20939. AFI Well No.
30-015-36026

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2310 FNL 380 FEL, Unit H**At top prod. interval reported below **Same**At total depth **Same****APR 23 2008**
OCD-ARTESIA10. Field and Pool, or Exploratory
Loco Hills; Glorieta-Yeso11. Sec., T, R., M., on Block and
Survey or Area **Sec. 15-T17S-R30E**12. County or Parish **Eddy** 13. State
NM14. Date Spudded
01/23/200815. Date T.D. Reached
02/06/200816. Date Completed **03/21/2008**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3703' GL18. Total Depth MD **6083'**
TVD **6083'**19. Plug Back T.D.: MD **6017'**
TVD **6017'**20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, DSN22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	381'		1150 sx		0	None
12 1/4"	8 5/8"	24#	0	1311'		550 sx		0	None
7 7/8"	5 1/2"	17#	0	6082'		975 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	4477'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Yeso	4482'	5848'	5722' - 5848'		20	Open
B)			5397' - 5572'		20	Open
C)			5125' - 5284'		20	Open
D)			4482' - 4808'		20	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5722' - 5848'	Acidz w/ 2000 gal NE Fe 15% HCl
5397' - 5572'	Acidz w/ 2000 gal NE Fe 15% HCl
5125' - 5284'	Acidz w/ 2000 gal NE Fe 15% HCl
4482' - 4808'	Acidz w/ 2000 gal NE Fe 15% HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/22/2008	03/24/2008	24	→	68	57	564			Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates Seven Rivers Bowers Queen Grayburg San Andres Lovington Glorieta Yeso Tubb	1318' 1594' 1984' 2212' 2608' 2924' 3052' 4384' 4468' 5996'

32. Additional remarks (include plugging procedure):

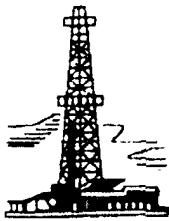
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana J. BriggsTitle AgentSignature Date 04/21/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE: 2/10/2008

WELL NAME AND NUMBER: Dale H. Parke B Trc C #22

LOCATION: Eddy Co., NM

OPERATOR: MARBOB ENERGY CORP.

DRILLING CONTRACTOR: PERMIAN DRILLING CORPORATION

FEB 29 2008

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	371	1.00	5661		
0.25	1049	0.25	6050		
0.75	1278				
1.75	1783				
1.00	2189				
1.50	2605				
1.50	3077				
0.75	3552				
0.75	4023				
0.75	4317				
0.50	4776				
1.25	5219				

Drilling Contractor:
Permian Drilling Corporation

By: Sherry Coskrey
Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 13th day of February, 2008.

My Commission Expires:

June 12, 2010

Angela B. Black