District II
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brozos Rd. Aztes, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104 Revised Feb. 26, 2007

District III 1000 Rio Brazos District IV					1 Conservation 20 South St.	Francis Dr.			Duon		propriate District Office 5 Copies
1220 S. St. Franc					Santa Fe, NI			1			AMENDED REPORT
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Operator na							1	OGRID Nun	ıber	025575	
Yates Petroleum Corporation 105 South Fourth Street APR 24						NA	Reason for F	025575 son for Filing Code/ Effective Date			
l Artesia. NM 88210						DC D			RT for April, 2008		
OCD-AR										fcamp 60	084'-6382'
⁴ API Number ⁵ Pool Name 30-015-26711					vers , w		6 Pool Code 97394				
⁷ Property Code 8 Property Nam 37100				e Lehman Federal Com				⁹ Well Number			
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F Lse Code		Code	Date			int Number	C-12	29 Effective 1	Jate	C-	129 Expiration Date
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