10/12/07 Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 2003 District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 30-015-35855 District II Oil Conservation Division 1301 W Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 🖂 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 The state of the s WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER **Cypress** Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DUAL WELL **OVER** RESVR. OTHER - COMPLETION BACK 2. Name of Operator 8. Well No. Plantation Operating, LLC MAY - 2 2008 1 3. Address of Operator 9. Pool name or Wildcat Carlsbad; Atoka, South (73800) 4700 W. Sam Houston Parkway N., Suite 140, Houston, TX 77041 4. Well Location Unit Letter 1280 Feet From The 1650 Feet From The North Line and Section 8 Township 23**S** 27E **NMPM** Range Eddy County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 12/1/2007 1/5/2008 4/12/2008 3171' GR 16. Plug Back T.D. 15. Total Depth 17. If Multiple Compl. How Many Cable Tools 18. Intervals Rotary Tools 12,250 11,930' Drilled By Zones? X 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Carlsbad; Atoka, South (73800) 21. Type Electric and Other Logs Run 22. Was Well Cored No 23. CASING RECORD (Report all strings set in well) CEMENTING RECORD CASING SIZE WEIGHT LB./FT. AMOUNT PULLED **DEPTH SET HOLE SIZE** 13.375" 48# 350' 17.5" 475 sx 15 sx 9.625" 5525 12.25" 1100 sx 250 sx 40# 5.5" 17# 12,249 8.75" 2050 sx 157 sx 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN PACKER SET SIZE **DEPTH SET** 11,842 2-7/8" 11.842 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,790-10,780', 6 JSPF, 60 holes, .26" EHD **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 4/12/2008 Flowing Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Gas - Oıl Ratıo Water - Bbl. 4/22/2008 24 hrs. 13/64 Test Period 2,761,000 2761 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. N/A 1820 FCP Hour Rate 2761 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30 List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed

Title

Engineering Tech

Date 5/1/2008

Kimberly Faldyn

Name

kfaldyn@plantationpetro.com

Signature

E-mail Address

OCD-ARTESIA

VANNSYSTEM INSTALLATION

COMPANY

HALLIBURTON

DATE

		COMPANY					DATE	l	
	PLANTATION				04/11/08				
19	WELL NAME	FIELD NA		ME COUNT		Υ		STATE	
	CYPRESS	_ 1 :		0		EDDY	NM		
18	CAS	SIZE WEIGHT	DEPTH	KLC TO TOP	SHOT	STAGE		RKB	
17 🛣	CAS	5 1/2 17# ;	0	0.00		2		FT	
	TDO	SIZE WEIGHT	DEPTH LENGTH OF		FISH FLUID L		EVEL IN TUBING		
16	TBG	2 7/8 6.5# 10790		0.00			2		
15 JT	P.B.T.D.	PERFORATION INTERVAL JSPF			B.H. TE	MP	O NEW	O NEW O DST	
		1		1	1	O COMPLETI			
14 [급	0 10790 то 10800 6				180F X WORKOVER			R	
13 17	ITEM	DESCRIP	TION	<u> </u>	I.D.	O.D.	LENGTH T	DEPTH	
12 🗷	KB						20.00	0.48	
11 900									
	19 LANDING JT				2.875	2.441	31.88	20.48	
10	18 SUBS 12.12, 10.11, 2.41				2,875	2.441	24.64	52.36	
					 				
L A	17 337	JTS 2 7/8 EUE			2.875	2.441	10630.86	77.00	
		TBG SUB (KEY L	OCATOR	COLLARY	2.875		6.24	10707.86	
0		2 7/8" EUE 8RD T			2.875		31.88	10714.10	
17		" SLIDING SLEEV		-OPEN)	3.625		3.14	10745.98	
9		2 7/8" EUE 8RD T		<u> </u>	2.875		30.84	10749.12	
Ailla		" BOX X 2 3/8" PI			3.680		0.41	10779.96	
o s		" TBG SUB			2.875	2.875	6.09	10780.37	
		" X 2 3/8" X 2" Y-E	BLOCK	· · · · · · · · · · · · · · · · · · · 	4.680			10786.46	
		2 3/8" EUE 8RD N		· · · · · · · · · · · · · · · · · · ·	2.375		31.84	10787.29	
	1	A O/O LOC OND IN			2.07.0	12000	01.04		
			The Control of the Control Section Control of the C		 	 			
8 5	8 23/8	" TBG SUB	·		2,375	1.995	6.04	10819.13	
7 SUB		" TBG SUB			2.375			10825.17	
6		" TBG SUB			2.375			10831.21	
5 V c	5 2 3/8" TBG SUB				2.375			10835.30	
4 —	4 2 3/3" TBG SUB				2.375		8,00	10844.89	
					1				
	TOP SHOT @ 10789.5					 			
l ITI	BOTTOM SHOT @ 10789.5				 				
	MAKING 60 HOLES WI .28 EHD					<u> </u>			
B 3						1.995	987.93	10852.29	
		· · · · · · · · · · · · · · · · · · ·	<u></u>		2.375				
l IGI I	A 2" NPL, PISTON STOP, 1 11/16" PAFH								
	B 11' 0/45 DEG TRI-PHASE GUN (10' LOAD)								
	C GUN GUIDE & BULLPLUG								
2	2 2 3/8	" T2 ON/OFF TOO	L W/1.875)	PROFILE			1.35	11840.82	
1		" X 5 1/2" ARROV	SET PACE	(ER				11842.17	
	SET ON WIRELINE								
1 Tail									
0									
	10K	SET ON PACKER			1				
]									



MAY - 2 2008 OCD-ARTESIA

Plantation Petroleum Holdings IV, LLC; Plantation Operating, LLC

Kimberly Faldyn Engineering Tech 4700 W. Sam Houston Pkwy N., Ste 140 Houston, TX 77041 Tel: (281) 296-7222 Fax: (281) 298-233

May 1, 2008

State of New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 88210

Attn: Ms. Kimberly Wilson

Filing Forms for Plantation Operating, LLC

Cypress #1

Multiple Completion Eddy County, NM

Dear Ms. Wilson:

RE:

Attached please find the completion paperwork for our dually completed Cypress #1 in Eddy County, NM. The data for the Morrow completion, included the deviation survey, C-103, C-104, C-105 and logs were sent in previously on April 10, 2008, and were approved on April 21, 2008. The data included for the Atoka completion is as follows:

Well Name

Documents Included

Cypress #1

C-103, C-104, C-105

Please note this well is a multiple completion. A notice of intent C-103 was hand-carried to your office on March 5th requesting approval for a dual completion. A copy of same is included in this packet as it is not shown online yet.

Should you have any questions or need additional information, please feel free to call Kim Faldyn at (281) 296-7222 or e-mail at kfaldyn@plantationpetro.com. Thank you for your attention to this matter.

Regards,

Engineering Tech