Form 3 60-5 (Augus) 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB NO. 1004-0135

NMNM8431

	Expires:		
anca Sarı	al No		

	20NDK	I DN Y	ICES /	AND KE	PORIS	ONW	/ELLS
70	not use t	this for	m for n	ronocal	to drill	or to r	o-ontor a



ο.	П	maian,	Anonee	or	rnoe	Name	

abandoned \	well. Use form 3160-3 (API	D) for such pi	oposais.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
Type of Well Oıl Well					8. Well Name and No. PENJACK FEDERAL 8		
2. Name of Operator CHESAPEAKE OERATING	. Contact:	GABE M SEE	LEY		9. API Well No. 30-005-62672-00-S1		
3a Address P O BOX 18496 OKLAHOMA CITY, OK 73	154-0496	3b. Phone No. Ph: 405-879 Fx: 405-879		ode)	10. Field and Pool, or Exploratory PECOS SLOPE-ABO		
4. Location of Well (Footage, Sec)			11. County or Parish, and State		
Sec 6 T10S R26E SWSE 6	60FSL 1980FEL		MAY - 1 2008		CHAVES COUNTY, NM		
		C	OCD-ARTESIA				
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fract	ture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Site Facility Diagram/Security Plan	
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal		
determined that the site is ready f	CHED UPDATED DIAGRAM	I FOR PENJA	OK FEDERA	L 8.			
14. I hereby certify that the foregon	Electronic Submission # For CHESAPE	AKE OERATIN	G'INC, sent t	to the Roswell	-		
No. (Deinte d/Torod) OADE	Committed to AFMSS for pro	cessing by LIN		•	•		
Name (Printed/Typed) GABE	M SEELEY		Title REG	ULATORY CC	MPLIANCE TECH		
Signature (Electron	nic Submission)		Date 04/23	3/2008			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEP	Tomas Comment		DAVID _{Title} PETRC	R GLASS DLEUM ENGIN	EER	Date 04/28/20	
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	Office Rosw	vell					
Fitle 18 U.S.C. Section 1001 and Title	43 II S.C. Section 1212 make it a	crime for any per	rson knowingly	and willfully to m	ake to any denartment or a	gency of the United	

Revisions to Operator-Submitted EC Data for Sundry Notice #59847

Operator Submitted

BLM Revised (AFMSS)

Sundry Type

SITE

SITE SR

Lease

NMNM8431

NMNM8431

Agreement¹

Operator

CHESAPEAKE OPERATING, INC

P O BOX 18496 OKLAHOMA CITY, OK 73154-0496

Ph 405-879-7562

Admin Contact:

GABE M SEELEY REGULATORY COMPLIANCE TECH

E-Mail gabe seeley@chk com

Ph 405-879-7562 Fx 405-879-7908

Tech Contact

GABE M SEELEY REGULATORY COMPLIANCE TECH

E-Mail gabe seeley@chk com

Ph 405-879-7562

Fx 405-879-7908

Location

State

County.

NM CHAVES

Field/Pool

PECOS SLOPE

Well/Facility

PENJACK FEDERAL 8

Sec 6 T10S R26E SWSE 660FSL 1980FEL

Ph 405,767 4275

P O BOX 18496

GABE M SEELEY REGULATORY COMPLIANCE TECH

OKLAHOMA CITY, OK 73154-0496

E-Mail gabe seeley@chk com

CHESAPEAKE OERATING INC

Ph· 405-879-7562

Fx 405-879-7908

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NM

CHAVES

PECOS SLOPE-ABO

PENJACK FEDERAL 8

Sec 6 T10S R26E SWSE 660FSL 1980FEL

CHESAPEAKE OPERATING, INC.

CHK Name & Number: PENJACK FEDERAL 8

API number:

30-005-62672

County:

CHAVES

State: Field:

NM DECO

Otr Otr Calls: Sec/Twnshp/Rng: PECOS SLOPE

Number of Acres:

C SW SE 6-10S-26E 320 890074

Regulatory Agency: Lease Sign Type:

CA#:

APD Lease #: Federal/Indian: Last Violation:

District: Field Office:

BLM

FEDERAL

100% BLM LEASE

This lease is subject to Chesapeake's Site Security Plan Iccated at 6100 N. Western Oklahoma City, OK 73118

NMNM 8431 FEDERAL

NONE PERMIAN Hobbs

30 yds WITISITI LV/DV COMB. **12 BBLS** GL S OW/DV General sealing of valves and sales by tank gauging. Production phase: all drain valves (D-1) and sales valves (L-1) sealed closed. Sales phase: the tank from which sales are being made will be Isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the **WELL HEAD** tank being drained will be isolated by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks. PENJACK FEDERAL 8 890074

Prepared by: WALTER SIMES

Direction of Flow off Site:W

Date: 8-23-04

Approved by:

Date: