Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5 Lease Senal No.

## SUNDRY NOTICES AND REPORTS ON WELLS

NM 01159

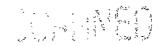
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement			Agreement, Nai	ne and/or N			
Type of Well  X Oil Well Gas Well Other  Name of Operator				8 Well Name and No. Sand Tank 10 Fed 1			
EOG Resources Inc.		3b Phone No. (include are		9. API Well No			
3a. Address	j.		ea coae)	30-015-3607			
P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T, R., M., or Survey)		432-686-3689		10. Field and Po Sand Tank;			
330' FNL & 2300' FWL, U/L C							
Sec 10, T18S, R30E			11. County or F				
12. CHECK APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF N	NOTICE, REP	I Eddy ORT, OR OTH		М	
TYPE OF SUBMISSION			PE OF ACTION	0,11, 011 0111		<del> </del>	
				(0(0)	7 6		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-	)II	
	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity	1	
X Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	completion	n	
Final Adandonnient Notice	Convert to Injection	Plug Back	Water Dist	-	COMPTECTO	<u> </u>	
following completion of the involved operations: testing has been completed. Final Abandonment idetermined that the final site is ready for final inspe  2/18/08 TD @ 8200'.  2/19/08 Ran 181 jts 5-1/2", 17 #  2/20/08 Cemented w/ 750 sx POZ C Circulated 140 sx cement  2/29/08 MIRU for completion.  Step rate tested casing  3/03/08 Perforated from 8088' to 3/20/08 Frac w/ 95800 lbs 16/30  25 # XL gel, 1558 bbls w Perforated from 6952' to Frac w/ 96500 lbs 16/30  25 # XL gel, 1673 bbls w Perforated from 6875' to 3/24/08 RIH to drill out frac pl 3/27/08 RIH w/ 2-7/8" production  4/03/08 Turned to sales.	Notices shall be filed only ction.)  2, N-80 LTC casing 2, 11.8 ppg, 2.29 2 to surface. Rel 2 to 6000 psi. Tes 3 8130', 0.43", 12 3 sand, 8000 gals 13 3 sater. 4 5890', 0.43", 45 3 ugs & clean out.	g set at 8180'. yield; 520 sx POZ leased rig. st good. 26 holes. L5% HCL acid, 4000 5 holes. Acidized	H, 14.2 pg  gals 25 #	og, 1.30 yie.  linear gel,	pleted, and the  1d.  45500 gals	operator ha	
14 I hereby certify that the foregoing is true and correct		Title					
Name (Printed/Typed) Stan Wagner		Regula	tory Analysi	EPTED F	OR REC	UKD	
Signature Stan Wan	-	Date 4/11/08					
THIS	S SPACE FOR FEDE	RAL OR STATE OF	ICE USE	МАҮ	3 2008		
Approved by		Title		Date	Q		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	rant or Office	Bl	JREAU OF LAN		ENT	
				OTTITE O'CO	· <del> , , , , , , , , , , , , , , , , , ,</del>	<del></del>	



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**McVAY DRILLING COMPANY** 

P.O. Box 2450 Hobbs, New Mexico 88241 (575) 397-3311 FAX. 39-DRILL



Well Name and Number:

Sand Tank 10 Federal #1H

Location:

Sec. 10, T18S, R30E

Operator:

**EOG Resources** 

**Drilling Contractor:** 

McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @	<u>Depth</u>
1.50	349
2.00	592
1.00	1068
1.25	1512
0.75	2020
1.00	2528
0.50	3226
1.00	3698
1.00	4205
1 00	4616
1.00	5157
1.75	5664
2.00	6171
2.00	6997
2.50	7496
2.50	8149

Drilling Contractor:	McVay Drilling Company By: H. H. Crown D	
Subscribed and sworn to befor	e me this 21st day of February	_,2008
.7	Notary Public	
My Commission Expires: 9.7	Lea County, New Mexico	