

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		APR 29 2008	5. Lease Serial No NM 01159
2. Name of Operator EOG Resources Inc.		OCD-ARTESIA	6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 432-686-3689		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 2300' FWL, U/L C Sec 10, T18S, R30E			8. Well Name and No. Sand Tank 10 Fed 1
			9. API Well No 30-015-36071
			10. Field and Pool, or Exploratory Area Sand Tank; Bone Spring
			11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/18/08 TD @ 8200'.
2/19/08 Ran 181 jts 5-1/2", 17 #, N-80 LTC casing set at 8180'.
2/20/08 Cemented w/ 750 sx POZ C, 11.8 ppg, 2.29 yield; 520 sx POZ H, 14.2 ppg, 1.30 yield.
Circulated 140 sx cement to surface. Released rig.
2/29/08 MIRU for completion.
Step rate tested casing to 6000 psi. Test good.
3/03/08 Perforated from 8088' to 8130', 0.43", 126 holes.
3/20/08 Frac w/ 95800 lbs 16/30 sand, 8000 gals 15% HCL acid, 4000 gals 25 # linear gel, 45500 gals 25 # XL gel, 1558 bbls water.
Perforated from 6952' to 7284', 0.43", 48 holes.
Frac w/ 96500 lbs 16/30 sand, 6000 gals 15% HCL acid, 4000 gals 25 # linear gel, 56450 gals 25 # XL gel, 1673 bbls water.
Perforated from 6875' to 6890', 0.43", 45 holes. Acidized w/ 3000 gals 15% HCL acid. Flow back.
3/24/08 RIH to drill out frac plugs & clean out.
3/27/08 RIH w/ 2-7/8" production tubing set at 6877'.
4/03/08 Turned to sales.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner	Title Regulatory Analyst
Signature 	Date 4/11/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**McVAY DRILLING COMPANY**

P.O. Box 2450
Hobbs, New Mexico 88241
(575) 397-3311
FAX: 39-DRILL

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Well Name and Number: Sand Tank 10 Federal #1H
Location: Sec. 10, T18S, R30E
Operator: EOG Resources
Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth

1.50	349
2.00	592
1.00	1068
1.25	1512
0.75	2020
1.00	2528
0.50	3226
1.00	3698
1.00	4205
1.00	4616
1.00	5157
1.75	5664
2.00	6171
2.00	6997
2.50	7496
2.50	8149

Drilling Contractor: McVay Drilling Company

By: H. H. Cummings

Subscribed and sworn to before me this 21st day of February, 2008
Tina Fleming

Notary Public

My Commission Expires: 8-16-09 Lea County, New Mexico