District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

– 5 2008

Form C-144

June 1, 2004

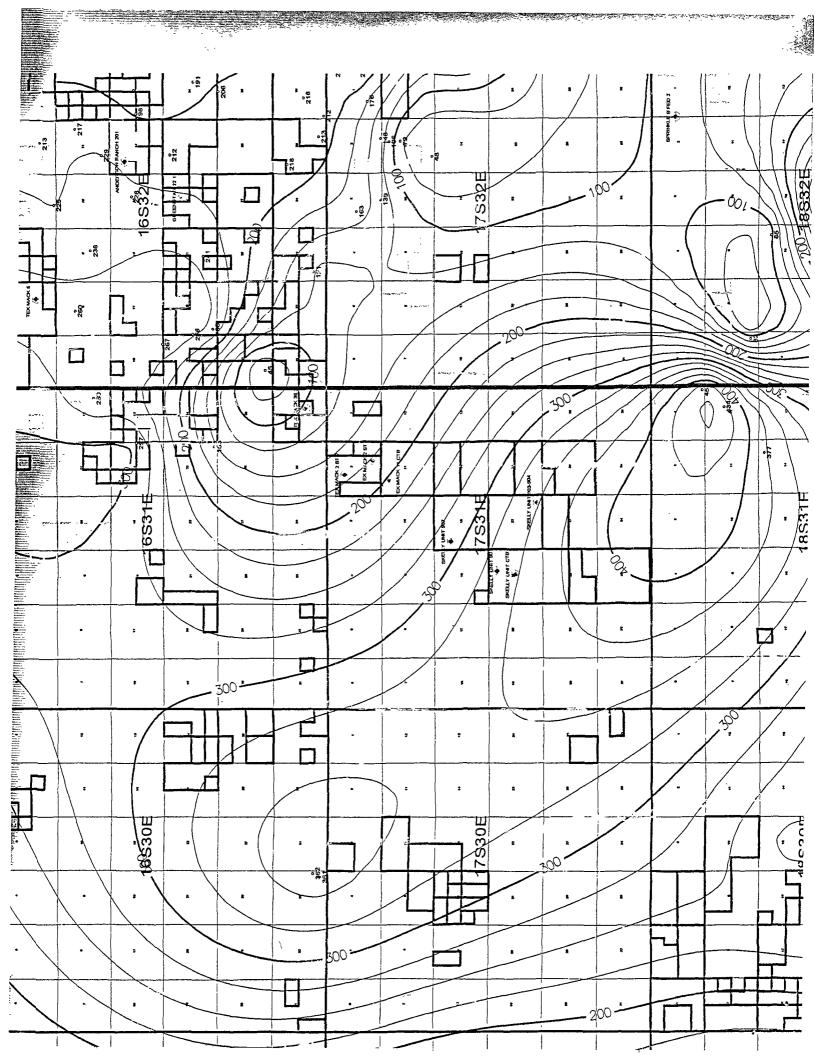
Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \[\] No \[\] Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) Telephone: 505:342.72 e-mail address Sear of @ leaco . not lx 76102 -4612 API #. 20. 015.34746 U/L or Qtr/Qtr L Sec [2. T 17 R 31 Facility or well name 50 49 Longitude 103 49 45 NAD: 1927 1 1983 Surface Owner Federal 2 State Private I Indian I Pit Below-grade tank Type: Drilling Production Disposal Volume: ____bbl Type of fluid: ___ Workover Emergency Construction material: __ Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Pit Volume 3500 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 200 + Ft (0 points) 100 feet or more Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 0 points 1000 feet or more Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if _. (3) Attach a general description of remedial action taken including your are burying in place) onsite X offsite I If offsite, name of facility_ remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan. SOON Date. 5 2 2 45 8 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval Signed By Printed Name/Title Signature

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

10 Registration on file



7 7/8"

51"

J-55

DEPARTMENT OF THE INTERIOR D-ARTESIA

O CONTROL THE INTERIOR OF ARTESIA						5. LEASE DESIGNATION AND SERIAL NO				
BUREAU OF LAND MANAGEMENT						LC-029415-AB				
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6. IF INDIAN, ALLOTTEE OR TRIBE NAM				
	ORILL 🖾	DEEPEN			35	554	7. UNIT AGREEMENT P	EXA		
b. Tipe of Wall oil wall	CAS OTHER	2511	8	INGLE X	MULTIPL	· * 🔲	8. FARM OR LEASE NAME, WE	EL NO.		
2. NAME OF OPERATOR	6	F) III RAND		HUDSON 817			PUCKETT NORTH	# 1		
HUDSON OIL	COMPANY OF TEXAS	JON	SMIT	H 505	-676-2	266	9. API WELL NO.			
3. ADDRESS AND TELEPHONE. 616 TEXAS S'	ro. TREET FORT WORTH	, TEXAS 761	102-4	612			30 015- 10. FIELD AND POOL, (34746 DE WILDCAT		
4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*) At surface RECEIVED							MALJAMAR-GRAYBURG SAN			
	AGG.	11. SEC., T., R., M., OR BLK. 433								
1880' FSL & 560' FWL SECTION 12 T17S-R31E EDDY CO. NM At proposed prod. zone SAME SAME							SECTION 12 T17S-R31E			
	s and direction from Ni ely 6 miles Nort				ico		EDDY CO.	NEW MEX		
13. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to perset delg unit line if any) 560			-	O. OF ACRES IN	LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 40				
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®						20. ROTAL	RI OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. 1300				4300'		RO	ROTARY			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3962' GR.					· · · · · · · · · · · · · · · · · · ·		WHEN APPROV			
23.		PROPOSED CASI	ING AN	D CEMENTING	PROGRAM	Ro	swell Controlled Wat	or Basin		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		СРТН	QUANTITY OF CEMENT				
26"	Conductor	NA		40'		Redi-mi	x cement to s	urface		
121"	J-55 8 5/8"	24#		725'	ATT THE CO	\$20 Sx	Circulate cer	nent		

1. Drill 26" hole to 40'. Set 40' of 20" conductor Pipe and cement to surface with Redi-mix.

4300'

17#

- 2. Drill 12½" hole to 725'. Run and set 725' of 8 5/8" 24# J-55 ST&C casing. Cement with 520 Sx. of Class "C" cement + ½# Flocele/Sx., + 2% CaCl, circulate cement to surface.
- 3. Drill 7 7/8" hole to 4300'. Run and set 4300' of 5½" 17# J-55 ST&C casing. Cement with 500 Sx. of Light Weight Class "C" cement + additives, tail in with 325 Sx. of Class "C" cement + additives, circulate cement to surface.

If earthen pits are used in association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.

APPRIVAL SUBJECT TO
GENERAL REQUIREMENTS ASS
SPECIAL STIPULATIONS
ATTACHED
t productive zone and proposed new productive zone. If proposal is to drill c

deepen directionally	give pertinent data on subsurface locations and measured	and the venical depths. Give blowout prevent	er program, it any.
SIGNED	Det Janie	Agent	DATE 01/20/06
(This space	for Federal of State office use)		
PERMIT NO		APPROVAL DATE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations the CONDITIONS OF APPROVAL IF ANY:

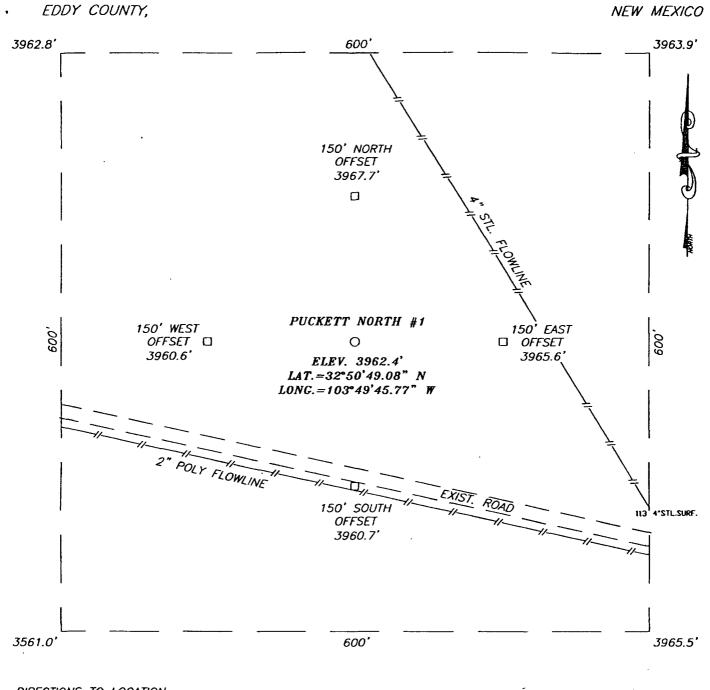
-	/s/	James	Stovall

IN ABOVE SPACE DESCRIBE PROPOS

ACTING FIELD MANAGER

MAR 2 & 2006

825 Sx



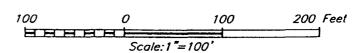
SECTION 12, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND U.S. HWY. #529 GO NORTHEAST ON U.S. HWY. #82 APPROX. 2.0 MILES. TURN LEFT AND GO NORTHWEST APPROX. 0.3 MILES. TURN RIGHT AND GO NORTH APPROX. 0.3 MILES. TURN RIGHT AND GO NORTHEAST APPROX. 0.5 MILES. VIER TO THE LEFT AND CONTINUE NORTH APPROX. 1.0 MILES. TURN RIGHT AND GO EAST APPROX. 0.6 MILES. THIS LOCATION IS APPROX. 130 FEET NORTH OF ROAD.



PROVIDING SURVEYING SERVICES SINCE 1948 IOHN WEST SURVEYING COMPANY 412 N. DAL PASO H068S, N.M. 88240 (505) 393-3117



HUDSON OIL COMPANY OF TEXAS

PUCKETT NORTH #1 WELL LOCATED 1880 FEET FROM THE SOUTH LINE AND 560 FEET FROM THE WEST LINE OF SECTION 12, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 10	0/24/05		Sheet	1	of	1	Sheets
W.O. Number: 05.	11.1614	Dr	By: LA		Re	ev 1:	N/A
Date: 10/27/05	Disk: CD#	4	0511	1614		Scale	e:1 = 100 '