

30-015-36129 30-015-36166 MAY-52008 OCD-ARTESIA

> Ocean Munds-Dry Associate omundsdry@hollandhart.com

April 30, 2008

CERTIFIED MAIL RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Re: Application of EOG Resources, Inc., for simultaneous dedication, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the proposed Pembina "A" 33 State Well No. 2H and the existing Pembina "A" 33 State Well No. 1H to the N/2 of Section 33, Township 18 South, Range 23 East, NMPM, Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

Ocean Munds-Dry

ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

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DATE IN SL	SUSPENSE	ENGNEER	LOGGEDIN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST	
Т	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	REGULATIONS
Applic	(DHC-Dow (PC-Po		gling] t]
[1]	[A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify	RECEIVED
[2]	(A) (B) (C) (D) (E) (F)	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO US Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/office Waivers are Attached	8
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS ATION INDICATED ABOVE.	тне түре
	val is accurate a ration until the re	TION: I hereby certify that the information submitted with this application for act and complete to the best of my knowledge. I also understand that no action will be quired information and notifications are submitted to the Division. Statement must be completed by an individual with managerial and/or supervisory capacity.	e taken on this
Print o	or Type Name	Dry Ocean When Hoy Ottorney Title omandsdy@hollan e-mail Address	Date dhart, Com

Ocean Munds-Dry omundsdry@hollandhart.com



April 30, 2008

HAND-DELIVERED

Mark E. Fesmire, P. E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the North-Half of Section 33, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico to its proposed Pembina "A" 33 State Well No. 2H and the existing Pembina "A" 33 State Well No. 1H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Four Mile Draw Wolfcamp Gas Pool (Pool Code 97415) comprised of the north-half of Section 33, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Pembina "A" 33 State Well No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320-acre gas spacing unit to the following two horizontal gas wells:

- A. the existing **PEMBINA A 33 STATE Well No. 1H (API No. 30-015-36129)** horizontally drilled from a surface location 760 feet from the North line and 660 feet from the East line to a proposed end point or bottomhole location 760 feet from the North line and 660 feet from the West line of said Section 33; and
- B. the proposed PEMBINA A 33 STATE Well No. 2H (API No. 30-015 36166) to be horizontally drilled from a surface location 1830 feet from the North line and 360 feet from the East line to a proposed end point or bottomhole location 1880 feet from the North line and 660 feet from the West line of said Section 33.



Both the penetration point and the bottomhole location for the Pembina "A" 33 State Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Pembina "A" 33 State Well No. 2H to be drilled to the targeted subsurface end-point or bottomhole location 1880 feet from the North line and 660 feet from the West line (Unit E) of Section 33. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

Exhibit B is a map of offset operators around the spacing unit in Section 33. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the N/2 of said Section 3 to the Pembina "A" 33 State Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

Enclosures

District 1 State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natural Resources Department District II Submit to Appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION State Lease- 4 Copies District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease-3 Copies District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name (G Four Mile Draw. Wolfeamp 97415 30-015-36129 Property Name Property Code Well Number "A" 33 STATE 1H 37011 PEMBINA OGRID No. Operator Name Devation 7377 EOG RESOURCES, INC. 3949 Surface Location Range UL or lot no. Section Township Lot Idn | Feet from the | North/South line | Feet from the East/West line County 18 SOUTH 23 EAST, N.M.P.M. 760 NORTH A 33 660 EAST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 33 18 SOUTH 23 EAST, N.M.P.M. 760 NORTH 660 WEST **EDDY** Joint or Infill Dedicated Acres Consolidation Code Order No. 320 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the PROJECT AREA OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or GRID AZ = 270'12' 3969.0' 660 660 unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. PRODUCING AREA 2/12/08 Signature Date Bany SURVEYOR CERTIFICATION SURFACE LOCATION NEW MEXICO EAST NAD 1927 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=621963.7 X=386420.1 I hereby certify location Y=621950.1 X=390369.0 plato his plotted from shown on this field notes g LAT.: N 32.7093317 LONG.: W 104.6896928 LAT.: N 32,7093319' LONG.: W 104,7025964' me or und the same best of 15079 Date of CAPSSIONAL LAND Signature a Professional Certificate Number WO# 080115WL-a (KA) **EXHIBIT**

offsets in Section 33

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District # 1625 N. French Dr., Hobbs, NM 88240 District # 1301 W. Grand Avenue. Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

District IN 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease-4 Copies

AMENDED REPORT

Fee Lease-3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-36161	97415	Four mile Draw; Wolfermp (G)	
Property Code	•	ty Name	Well Number
37011	PEMBINA "A	" 33 STATE	2H
OGRID No.	Operate	or Name	Elevation
7377	EOG RESOU	JRCES, INC.	3937'

Surface Location Lot Idn | Feet from the | North/South line | Feet from the Township Range UL or lot no. Section East/West line County H 33 18 SOUTH 23 EAST, N.M.P.M. 1830 NORTH 360 EAST EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County E 33 18 SOUTH 23 EAST, N.M.P.M. 1880 NORTH 660 **EDDY** WEST Consolidation Code Order No. **Dedicated Acres** Joint or Infill 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

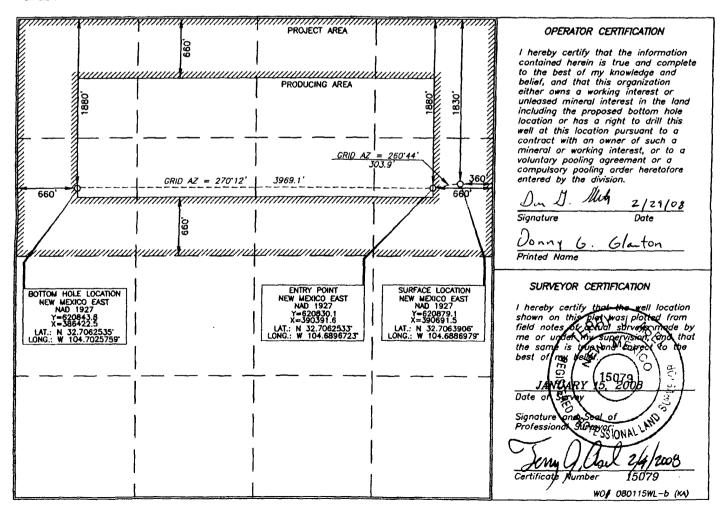


Exhibit C

Application of EOG Resources, Inc. Simultaneous Dedication of N/2 of Section 33, Township 18 South, Range 23 East, NMPM Eddy County, New Mexico

LCX Energy, LLC 101 N. Marenfeld Suite 200 Midland, Texas 79701

Mack Energy Corporation P.O. Box 960 Artesia, New Mexico 88211

Chase Oil, Inc. PO Box 1767 Artesia, NM 88211-1767

COG Operating LLC 350 W. Texas Ave. Suite 1300 Midland, TX 79701

Kaiser-Francis Oil Company PO Box 21468 Tulsa, OK 74121-1468