Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

6. If Indian, Allottee or Tribe Name

Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

APR 2.5 2000

abandoned well. Use Form 3160-	-3 (APD) for suc	cn proposals.	LARTES!	L	
SUBMIT IN TRIPLICATE - Other i	nstructions on	reverse side		7. If Unit or C	CA/Agreement, Name and/or No.
. Type of Well Oil Well X Gas Well Other 2. Name of Operator	8. Well Name and No. Government Z Com #1				
OXY USA WTP Limited Partnership					
a. Address	3b.	. Phone No. (include area	(code)	30-015-21242	
P.O. Box 50250, Midland, TX 79710-0250 Location of Well (Footage, Sec., T., R., M., or Survey Description SL - 1980 FSL 1980 FWL NESW(K) Sec 23 T	on) 20S R28E	432-685-5717		10. Field and Pool, or Exploratory Area Burton Flat Wolfcamp, North	
PP - 1975 FSL 2016 FWL NESW(K) Sec 23 T TL - 1862 FSL 770 FEL NESE(I) Sec 23 T	20S R28E 20S R28E			11. County or Eddy	NM
12. CHECK APPROPRIATE BOX(E	ES) TO INDICA	ATE NATURE OF NO	OTICE, REPO	ORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplete Temporarit Water Disp	y Abandon	Water Shut-Off Well Integrity X Other Remove RPB Open up vertical section

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)
 - 1. Check location for hazardous conditions and ensure well is dead.
 - 2. MI and RU DDPU. ND wellhead and NU BOP.
 - 3. POOH w/ R&P. Inspect rods and pump for damage when POOH.
 - 4. POOH w/ 2 3/8" production tubing scanning pipe out of hole. LD any bad joints. Notify engineer of any paraffin or scale on equipment (inside and outside)
 - 5. RU wireline retrieving tool and RIH to 8798' and latch onto whipstock and POOH.
 - 6. PU and RIH with 2 3/8" tubing and RBP pulling tool and wash sand off RBP. Latch RBP set at 8808' and POOH and LD.
 - 7. RIH with 2 3/8' tubing and wash sand off RBP. Latch 2nd RBP set at 9100' and POOH and LD.
 - 8. RIH w/ production equipment.
 - 9. RD DDPU and PWOP.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title	Sr. Regulatory Analyst					
la St	Date	4/22/08					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	or Office	Accepted for	record - NMOCD				

OXY USA WTP LP - Current Government Z #1 API No. 30-015-21242

> 17-1/2" hole @ 625' 13-3/8" csg @ 625' w/625sx-TOC-Surf-Circ 12-1/4" hole @ 3008' 9-5/8" csg @ 3008' w/1200sx-TOC-Surf-Circ Kickoff @ +/- 8800' TMD-11547' TVD-9299' 8-3/4" hole @ 11485' 5-1/2" csg @ 11485' w/900sx-TOC-8120'-TS

> > TD-11485'

Whipstock to 8790'
RBP @ 9100' CIBP @ 8808'
Wifcmp perfs @ 9219-9303'

1996-CIBP @ 10050' w/ 4sx Strawn Perfs @ 10135-10141'

1996-CIBP @ 10950' w/ 4sx

Morrow Perfs @ 11052-11348'

OXY USA WTP LP - Proposed Government Z #1 API No. 30-015-21242

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