

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34390
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Marbob Energy Corporation		6. State Oil & Gas Lease No. VB-0730
3. Address of Operator P.O. Box 227, Artesia, NM 88211-0227		7. Lease Name or Unit Agreement Name Top Dollar State Com
4. Well Location Unit Letter O : 990 feet from the South line and 1980 feet from the East line Section 16 Township 19S Range 31E NMPM County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3488' GL		9. OGRID Number 14049
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Hackberry; Delaware
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mill _____ Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/08 Circulate hole with 137 bbl plug mud. Set CIBP @ 4100' with 35' cnt. Spot
 1 255x cnt @ 3910' across 9 5/8" casing shoe @ 3862', tag above 3810'. Set CIBP
 @ 2200'. Circulate through hole in 15 1/2" casing @ 2148', pump 505x cnt plug
 into 5 1/2" cog and 5 1/2" x 9 5/8" annulus. Shoot 4 shots at 760', spot 1005x
 cnt at 760' and circulate into annulus, across the top of the salt formation
 at 710' and the 13 3/8" casing shoe. Tag plug above 589'. Shoot 4 shots
 @ 60', spot 205x cnt at 60' and circulate into the annulus to the surface.
 Install an OCD spec dry hole marker.
 See the attached procedure and wellbore sketches.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE George H. Freeman TITLE Engineer DATE 5/19/08

Type or print name George H. Freeman
 For State Use Only

E-mail address: engineering@marbob.com

Telephone No. 505-748-3303

APPROVED BY: Signed By Mike Bernier TITLE Field Supervisor DATE MAY 19 2008
 Conditions of Approval (if any):

**Top Dollar St 1
O-16-19S-31E
Eddy Co., NM
Plug and Abandonment Procedure
16 May 08**

Basic Data:

13-3/8" @ 519' 500 sx. Circ. Cmt.
9-5/8" @ 3860' 1575 sx. Circ. Cmt. DV @ 2369'
5-1/2" @ 12495' 2000 sx. DV @ 9507' TOC @ 3600' TS

Objective: Plug and abandon well.

Procedure:

1. Circulate hole with 137 bbls plug mud (9 ppg brine mixed with 25 sx salt gel per 100 bbl brine).
2. Set CIBP at 4200' with 35' of cement to isolate the Delaware.
3. RIH with open-ended tubing to 3910, spot 25 sx Class C neat with 2% CaCl₂ across 9 5/8" shoe at 3860'. Pull up to 3000', wait at least 2 hrs then tag plug. Respot plug if tag is deeper than 3810'.
3. Set CIBP at 2200'. Try to circulate 100 bbl plug mud through a hole in the casing at 2148', up the 5 1/2" x 9 5/8" annulus. If it won't circulate then shoot 4 shots at 2148' and circulate.
4. Set cement retainer at 2050'. Sting into the retainer, circulate then pump 50 sx Class C neat with 2% CaCl₂.
5. POOH with tubing and shoot 4 shots at 760'. RIH with open-ended tubing to 760' and spot 100 sx Class C neat with 2% CaCl₂ from 760' to 469', letting the cement circulate into the annulus for a balanced plug. POOH, wait at least 2 hrs then tag plug. Respot plug if tag is deeper than 469'. This will cover the top of the salt at 710' and the 13 3/8" shoe at 519'.
5. POOH with tubing and shoot 4 shots at 60'. RIH with open-ended tubing to 60' and spot 20 sx Class C neat with 2% CaCl₂ from 60' to surface, letting the cement circulate into the annulus for a balanced plug. Make sure that the 5 1/2" and the 5 1/2" x 9 5/8" annulus are full to the surface.
7. Install an OCD spec dry hole marker.

GHF/top dollar st 1 pa

Well: Top Dollar St. 1Location: 970' FSL, 1780' FEL

①-16-196-31e

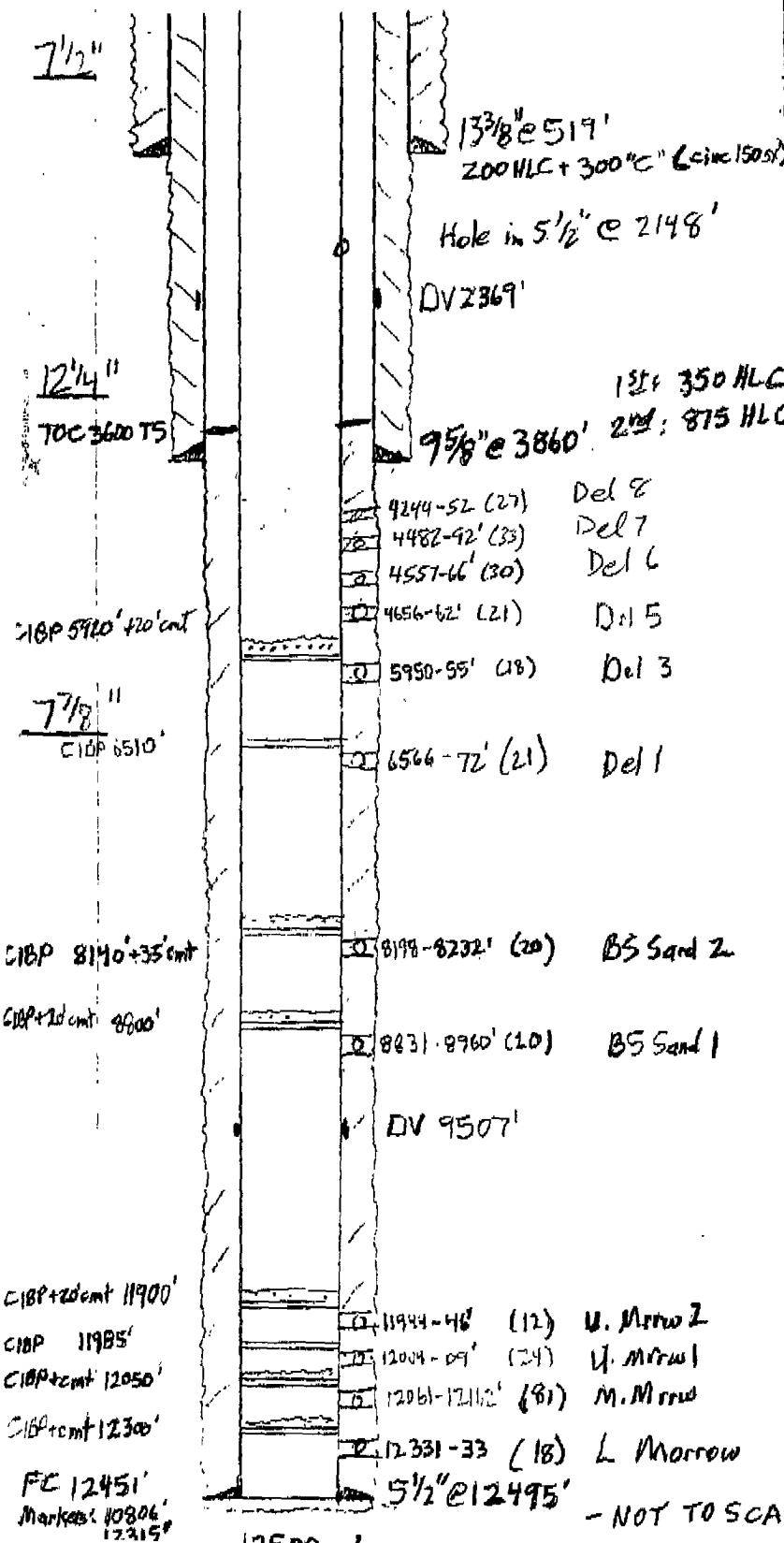
Eddy NM

30-015-34390

Zero: 15' AGLKB: 3503'GL: 3488'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	54.5	J55	STC	519'
9 5/8"	36	J55	BTC	3291'
	40	J55	BTC	3860'
5 1/2"	17	M95-110	LTC	12495'

Before

1st: 600 Super H (circ 915x)

2nd: 1200 HLC + 200 Super H

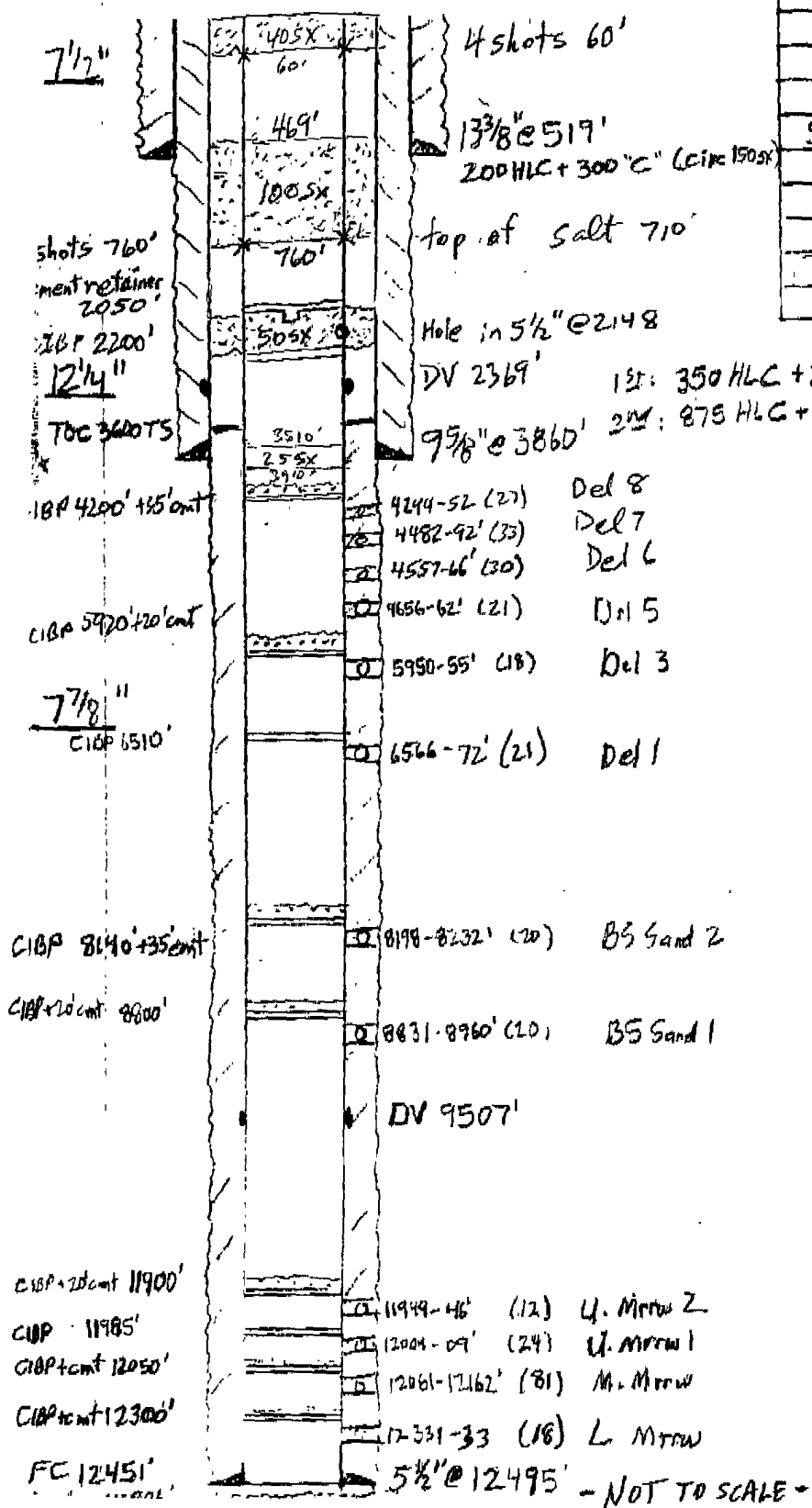
- NOT TO SCALE -

GHF/5/16/08

Well: Top Dollar St. 1Location: 970' FSL 1780' FEL
16-174-31e
Eddy NM
30-015. 34390Zenv: 15' AGL
KB: 3503'
GL: 3488'

Casing Program:

Size	Wt.	Grd	Conn	Depth
13 3/8"	54.5	J55	STC	519'
7 5/8"	36	J55	BTC	3271'
	40	J55	BTC	3860'
5 1/2"	17	M95-110	LTC	12495'

AFTER1st: 600 Super H (Circ 915x)
2nd: 1200 HLC + 200 Super H

GHF/5/16/08



marbob
energy corporation

FAX TRANSMITTAL

DATE: 5/19/08TO: Mike BratcherOC D ArtesiaFAX #: 575-748-9720FROM: George FreemanTOTAL # OF PAGES (INCLUDING COVER SHEET): 5

COMMENTS: Here is the proposed procedure with before and
after sketches to plug the Top Dollar State #1 in
O-16-19s-31E, and a C-103. I request verbal
approval so we can plug the well. Thanks
George Freeman

IF YOU HAVE ANY TROUBLE RECEIVING THIS FAX, PLEASE CONTACT ME.

PHONE: 505/748-3303

FAX: 505/746-2523

E-MAIL: MARBOB@MARBOB.COM

**Top Dollar St 1
O-16-19S-31E
Eddy Co., NM
Plug and Abandonment Procedure
16 May 08**

Basic Data:

13-3/8" @ 519' 500 sx. Circ. Cmt.
9-5/8" @ 3860' 1575 sx. Circ. Cmt. DV @ 2369'
5-1/2" @ 12495' 2000 sx. DV @ 9507' TOC @ 3600' TS

Objective: Plug and abandon well.

Procedure:

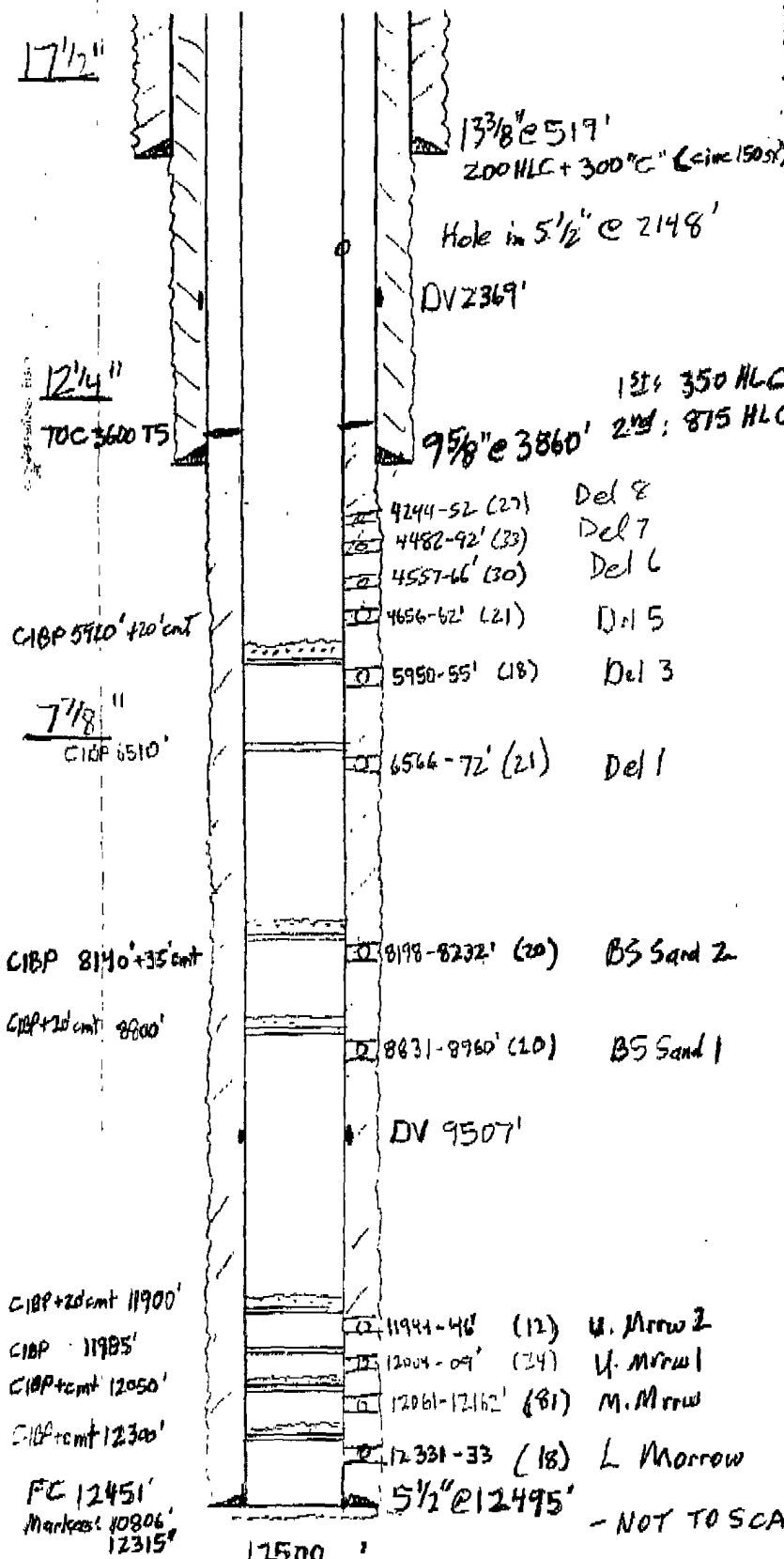
1. Circulate hole with 137 bbls plug mud (9 ppg brine mixed with 25 sx salt gel per 100 bbl brine).
2. Set CIBP at 4200' with 35' of cement to isolate the Delaware.
3. RIH with open-ended tubing to 3910, spot 25 sx Class C neat with 2% CaCl₂ across 9 5/8" shoe at 3860'. Pull up to 3000', wait at least 2 hrs then tag plug. Respot plug if tag is deeper than 3810'.
3. Set CIBP at 2200'. Try to circulate 100 bbl plug mud through a hole in the casing at 2148', up the 5 1/2" x 9 5/8" annulus. If it won't circulate then shoot 4 shots at 2148' and circulate.
4. Set cement retainer at 2050'. Sting into the retainer, circulate then pump 50 sx Class C neat with 2% CaCl₂.
5. POOH with tubing and shoot 4 shots at 760'. RIH with open-ended tubing to 760' and spot 100 sx Class C neat with 2% CaCl₂ from 760' to 469', letting the cement circulate into the annulus for a balanced plug. POOH, wait at least 2 hrs then tag plug. Respot plug if tag is deeper than 469'. This will cover the top of the salt at 710' and the 13 3/8" shoe at 519'.
5. POOH with tubing and shoot 4 shots at 60'. RIH with open-ended tubing to 60' and spot 20 sx Class C neat with 2% CaCl₂ from 60' to surface, letting the cement circulate into the annulus for a balanced plug. Make sure that the 5 1/2" and the 5 1/2" x 9 5/8" annulus are full to the surface.
7. Install an OCD spec dry hole marker.

GHF/top dollar st 1 pa

Well: Top Dollar St. 1Location: 990' FSL 1760' FELQ-16-19-31eEddy NM3D-D15-34390Zero: 15' AGLKB: 3503'GL: 3488'

Casing Program:

Size	Wt.	Grade	Conn	Depth
13 3/8"	54.5	J55	STC	519'
9 5/8"	36	J55	BTC	3291'
	40	J55	BTC	3860'
5 1/2"	17	M95-110	LTC	12495'

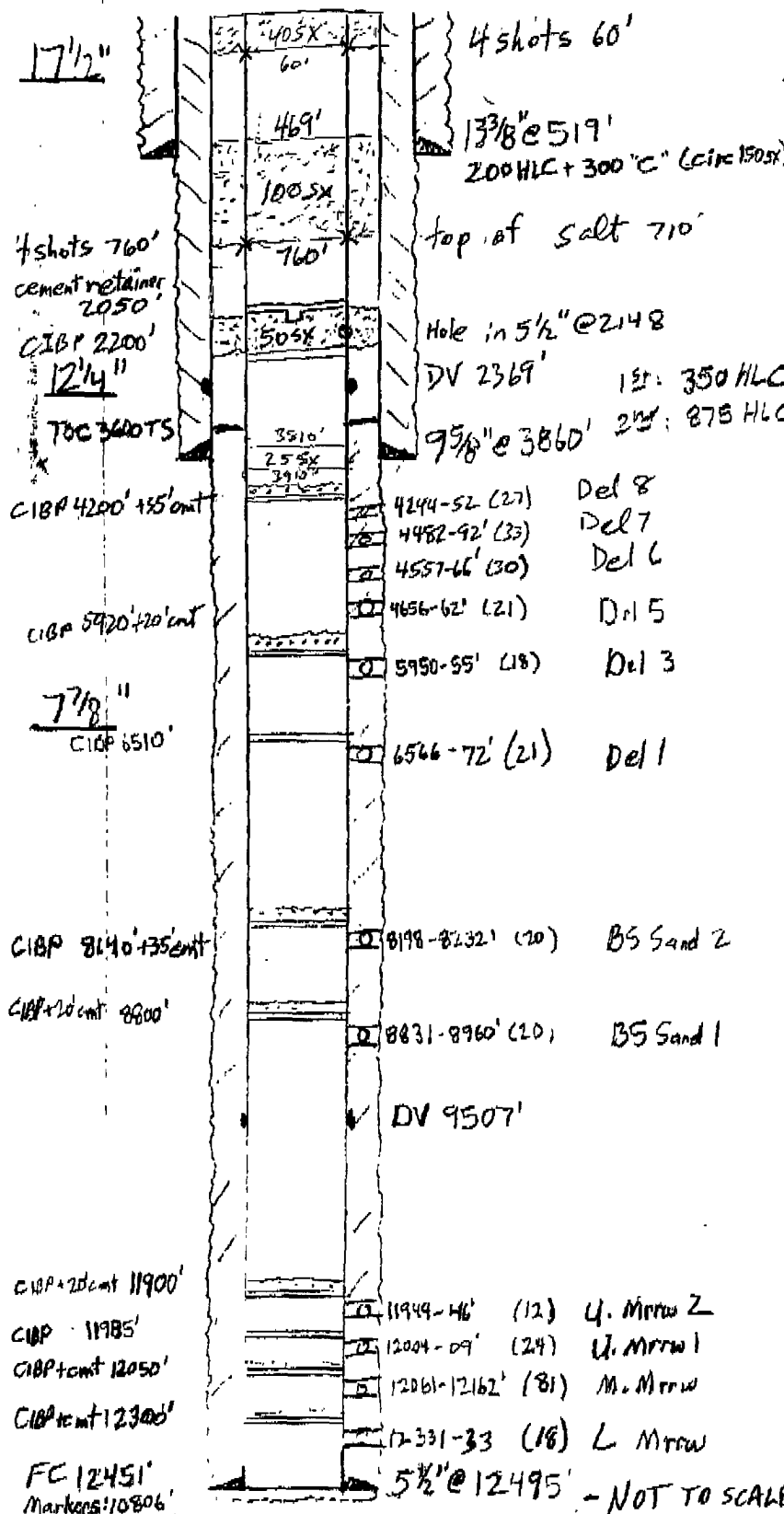


GHF/5/16/08

Well: Top Dollar St. 1Location: 970' ESL 1780' FEL0-16-176-31eEddy NM30-015-34390Zon: 15' AGLKB: 3503'GL: 3478'

Casing Program:

Size	Wt.	Grd	Conn.	Depth
13 3/8"	54.5	355	STC	519'
9 5/8"	36	355	BTC	3291'
	40	355	BTC	3860'
5 1/2"	17	MPS-110	LTC	12495'

AFTER

1st: 600 Super H (Circ 915x)

2nd: 1200 HLC + 200 Super H

GHF/5/16/08



marbob
energy corporation

FAX TRANSMITTAL

DATE: 5/16/08

TO: Mike Bratcher

OC D Artesia

FAX #: 575-748-⁹⁷²⁰~~5270~~

FROM: George Freeman

TOTAL # OF PAGES (INCLUDING COVER SHEET): 4

COMMENTS: Here is a proposed procedure with before and after
sketches to plug the Top Dollar State #1 in
0-16-195-31 E. The ~~0-16-195-31 E~~ C-103 will follow
shortly. Thanks for your help.

George Freeman

IF YOU HAVE ANY TROUBLE RECEIVING THIS FAX, PLEASE CONTACT ME.

PHONE: 505/748-3303

FAX: 505/746-2523

E-MAIL: MARBOB@MARBOB.COM