

<div>Submit To Appropriate District Office State Lease Copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-015-25147</div> <div>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></div> <div>State Oil & Gas Lease No.</div>	
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>					
<div>1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input checked="" type="checkbox"/> RESVR. <input type="checkbox"/> WELL OVER BACK</div>				<div>7. Lease Name or Unit Agreement Name Sylvester ABC Com MAY - 7 2008 OCD ARTESIA</div>	
<div>2. Name of Operator Yates Petroleum Corporation</div>				<div>8. Well No. 1</div>	
<div>3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471</div>				<div>9. Pool name or Wildcat Eagle Creek; Permo Penn</div>	
<div>4. Well Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 8 Township 18S Range 25E NMPM Eddy County</div>					
<div>10. Date Spudded RC 4/3/08</div>		<div>11. Date T.D. Reached 2/5/85</div>		<div>12. Date Compl. (Ready to Prod.) 4/17/08</div>	
<div>13. Elevations (DF& RKB, RT, GR, etc.) 3569'GR 3583'KB</div>		<div>14. Elev. Casinghead</div>			
<div>15. Total Depth 8635'</div>		<div>16 Plug Back T.D. 8360'</div>		<div>17. If Multiple Compl. How Many Zones? 2</div>	
<div>18. Intervals Drilled By</div>		<div>Rotary Tools Pulling Unit</div>		<div>Cable Tools</div>	
<div>19. Producing Interval(s), of this completion - Top, Bottom, Name 6822'-6898' Cisco</div>				<div>20. Was Directional Survey Made No</div>	
<div>21. Type Electric and Other Logs Run None for recompletion</div>				<div>22. Was Well Cored No</div>	
<div>23. CASING RECORD (Report all strings set in well)</div>					
<div>CASING SIZE</div>		<div>WEIGHT LB./FT.</div>		<div>DEPTH SET</div>	
<div>HOLE SIZE</div>		<div>CEMENTING RECORD</div>		<div>AMOUNT PULLED</div>	
<div>REFER TO ORIGINAL COMPLETION</div>					
<div>24. LINER RECORD</div>					
<div>25. TUBING RECORD</div>					
<div>SIZE</div>		<div>TOP</div>		<div>BOTTOM</div>	
<div>SACKS CEMENT</div>		<div>SCREEN</div>		<div>SIZE</div>	
<div>DEPTH SET</div>		<div>PACKER SET</div>			
<div>26 Perforation record (interval, size, and number)</div>		<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>			
<div>6822'-6834' (26)</div>		<div>DEPTH INTERVAL</div>		<div>AMOUNT AND KIND MATERIAL USED</div>	
<div>6890'-6898' (18)</div>		<div>6822'-6898'</div>		<div>Acidize w/3000g 15% NEFE and 88 balls</div>	
<div>28. PRODUCTION</div>					
<div>Date First Production 4/18/08</div>		<div>Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping</div>		<div>Well Status (Prod. or Shut-in) Producing</div>	
<div>Date of Test 4/23/08</div>		<div>Hours Tested 24 hrs</div>		<div>Choke Size NA</div>	
<div>Prod'n For Test Period</div>		<div>Oil - Bbl 0</div>		<div>Gas - MCF 169</div>	
<div>Water - Bbl. 220</div>		<div>Gas - Oil Ratio NA</div>			
<div>Flow Tubing Press. 160 psi</div>		<div>Casing Pressure 260 psi</div>		<div>Calculated 24-Hour Rate</div>	
<div>Oil - Bbl. 0</div>		<div>Gas - MCF 169</div>		<div>Water - Bbl. 220</div>	
<div>Oil Gravity - API - (Corr.) NA</div>					
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold</div>				<div>Test Witnessed By G. Savoie</div>	
<div>30. List Attachments None</div>					
<div>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>					
<div>Signature Tina Huerta</div>		<div>Printed Name Tina Huerta</div>		<div>Title Regulatory Compliance Supervisor</div>	
<div>Date May 5, 2008</div>					
<div>E-mail Address tinah@ypcnm.com</div>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Spring	T. Entrada	
T. Abo	T. Yeso	T. Wingate	
T. Wolfcamp	2 nd Bone Spring	T. Chinle	
T. Wolfcamp B Zone	T. Morrow	T. Permian	
T. Cisco	T. Mississippian	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION