UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORMAPPROVED				
OCD-A	RTESIA OM B No 1004-0137 Expires: March 31, 2007				

5 Lease Serial No.

NMLC060572A 6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Charge S

7 If Unit or CA/Agreement, Name and/or No. **SUBMIT IN TRIPLICATE** - Other instructions on reverse side. NMNM68294X 1. Type of Well Oil Well X Gas Well Other 8. Well Name and No. MAY 2 1 2008 **BIG EDDY UNIT #165** 2. Name of Operator BEPCO, L.P. 9 API Well No. 30-015-35251 3a Address P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277 10. Field and Pool, or Exploratory Area FENTON DRAW (ATOKA) 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State UL K. 1980' FSL, 1980' FWL, SEC. 5, T21S, R28E **EDDY** NM 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Deepen Deepen Production (Start/Resume) Water Shut-Off X Notice of Intent ___ AlterCasing Reclamation Well Integrity FractureTreat Casing Repair X Recomplete New Construction Other Subsequent Report Change Plans Plug and Abandon __ Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

BEPCO, LP respectfully request permission to temporarily zone abandon the Morrow formation @ 11,498' to 11,656' by setting a 10 K CIBP in the 2-3/8" tubing sub below the current Baker Model D packer set @~11,451'. The Atoka formation will then be perforated at 10,941' to 10,954' with approximately 72 holes. The formation will be stimulated w/ 2500 gals, 7.5% HCL w/ additives and put on production in the Atoka formation.

After a period of production to establish well test data, a downhole commingle permit will be sought to produce the wellbore from both the Morrow and the Atoka formations.

				APPROVED		
				MAY 1 9 2008		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		-	JAMES A. AMOS SUPERVISOR-EPS		
ANN MOORE	Title	PRODUCTION	CLER			
Signature and Masce	Date	04/28/2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	1	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						