

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33978	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-7113	
7. Lease Name or Unit Agreement Name San Juan State Com	
8. Well Number 1	
9. OGRID Number 013837	
10. Pool name or Wildcat Penasco Draw; Permo Penn	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3764' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ MAY 21 2008

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P. O. Box 960 Artesia, NM 88211-0960

4. Well Location
Unit Letter P 660 feet from the South line and 660 feet from the East line
Section 17 Township 18S Range 24E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3764' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations

- 1) Set 30sx cmt plug from 6210' to 6030' (tag)
- 2) Set 25sx cmt plug at 5000' (Wolfcamp)
- 3) Set 25sx cmt plug @ 3700' (Abo)
- 4) RIH w/ cmt bond log and find TOC (est TOC 1100'), cut 7" 23# J-55 csg. and POH.
- 5) Set cmt plug from 1260' to 50' above casing cut-off point. (tag)
- 6) Set 30sx cmt plug from 90' to surface.
- 7) Install P & A Marker.

Note: 1) Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

2) If TOC is greater than 900' do not cut and pull, instead set a 25sx cmt plug from 1260'-1110' (tag) and perf 7" csg. at 90' and circ cmt to surface.

No pit will be used all contents contained in steel tanks and hauled to an approved facility.

**Notify OCD 24 hrs. prior
To any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

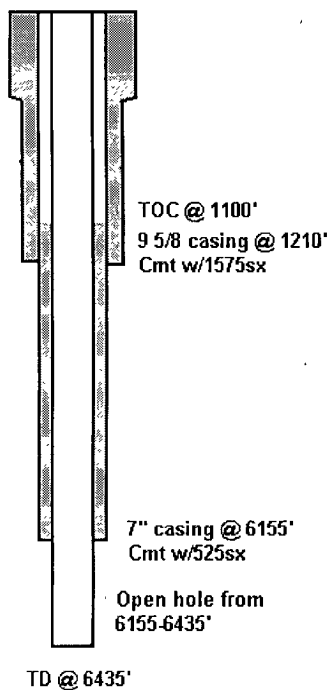
SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 5/20/08
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288
For State Use Only

APPROVED BY: Phil H TITLE Compland officer DATE 5/23/08
Conditions of Approval (if any):

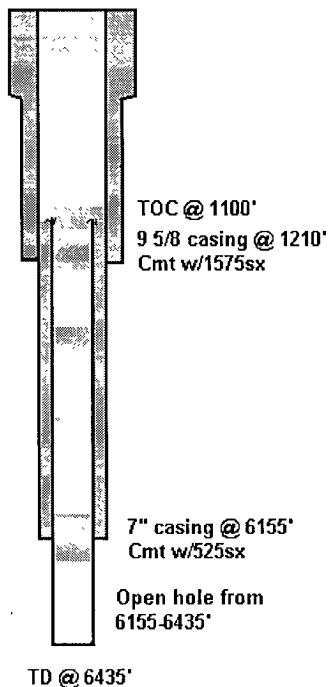
Mack Energy Corporation

San Jaun State Com #1 30-015-33978

Before



After



- 1) Set 30sx cmt plug from 6210' to 6030' (tag)
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