

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3a. Address

P.O. Box 1089 Eunice NM 88231

3b. Phone No. (include area code)

575-394-1600

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

UL D, 1300 FNL & 1220 FWL
SECTION 10, T18S, R27E

5. Lease Serial No.

NMNM025604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMNM70945X

8. Well Name and No.

EMPIRE ABO UNIT 901
'M'

9. API Well No.

30-015-22097

10. Field and Pool, or Exploratory Area

EMPIRE ABO

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Expected Production: 5 bbd, 20 mcf, 10 bwd

Swabbed 8/8/07: 12.7 bbls oil, 0.3 bbls water

BP intends to return EAU M-901 to production via rod pump. An extension of 90 days is requested to secure electricity to site and obtain partner approval for the workover. The well is expected to be returned to production within 90 days. Notification of first production will be sent to the BLM within five days of the well first producing or if partner approval is not received, notification of P&A will be sent.

Proposed procedure:

* By 8/18/08 either return well to prod. or
Submit plans for abandonment.

1. Block and lock out all pertinent valves.
2. MIRU service rig. Check casing and surface pipe for pressure and release to containment.

Continued on Page 2.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barry C. Price

Title

Area Operations Team Lead

Date 4/22/08

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCB

Form 3160-5
Empire Abo Unit M-901
30-015-22097
Continued from Page 1

3. Kill well with 2% KCL brine water.
4. ND wellhead and NU BOP. Test to 500 psi.
5. Unset packer at 5469.04'. POOH with tubing and packer.
6. RIH with new 2 3/8" J-55 4.7# EUE tubing. Set 2 3/8" x 5.5" TAC @ 5450' and SN @ 5925'.
7. Drop SV down tubing. Load and test tubing to 500 psi.
8. Fish SV.
9. Pump 30 bbls of paraffin treatment chemical (hand).
10. ND BOP and NU wellhead.
11. RIH w/ new pump and rod design.
12. Set 2.0" x 1.25" x 18' RHBC double valved pump.
13. Hang well on. Load and test. Long stroke pump for operations.
14. RDMO Pulling unit. Clean location.