

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NM-17056
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Lorraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432.620.6709	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Ltr: B 510 feet from the North line & 1580 feet from the East line. Section: 19 Township: 23S Range 30E		8. Well Name and No. Remuda Basin 19 Federal #2 SWD
		9. API Well No. 30-015-28901
		10. Field and Pool, or Exploratory Area SWD; Bell Canyon
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/26/08 MIRU PU.ND WH. NU BOP. Rel 5-1/2" Loc-set pkr w/ on/off tool. POOH LD w/104 jts of 2-7/8" J-55 Duo line 20 tbg & pkr.

3/27/08 RIH w/4-3/4" bit & 202 jts of 2-7/8", 6.5#,N80,EUE, 8rd WS tbg. Tag @ 6471'. PUH to 3978'. Open well w/3/4" choke.

3/28/08 RIH w/4-3/4" bit & 100 jts of 2-7/8",6.5#,N80, EUE, 8rd WS tbg. Tag @ 6471'. POOH w/ 2-7/8" WS tbg. LD bit.

3/31/08 RIH w/ 5-1/2" LT composite plug & WL. Correlated depth w/Halliburton log. Set plug @ 3950'. POOH w/ WL & setting tool. Open well w/3/4" choke to BDT.

4/3/08 RU BJ frac crew. Tested lines to 4838#. Frac Bell Canyon perfs (3402'-3912') dwn 5-1/2" csg w/3500 gals 7.5% NEFE acid, 85,400 gals 30# Linear gel 14/30 white sd & 42,700 gals 40# Linear Gel 16/30 white sd carrying 11,400# 14/30 LiteProp 125. 62,650# 16/30 white sd & 21,000# 16/30 Super LC sd. Flushed 1 bbl of top perf w/3,276 gals w/40% Linear Gel. Max/Min press-1,111/1,730 psig. AIR -60.0 BMP.AIP-1,615 psig ISIP-1,173 psig.5"-1,135 psig.10"-1,120 psig. 15"-1,113 psig. RD frac equip. Open well after 3 hrs w/950 SICP.Flwd well back on 18/64" after 1 hr open choke to 24/64" for 5 hrs & rec 581 BLW & frac sd. SWI/SDON 4/4/08 Flwd well back on 24/64" & 30/64" choke for 6 hrs. Removed choke. Flwd well thru full open 2" line for 4 hrs. SWI/SDWE.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sherry Pack	Title Regulatory Analyst
<i>Sherry Pack</i>	Date 5/2/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date MAY 19 2008 <i>J. Amos</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCB



**Remuda Basin 19 Federal #2 SWD**

**API 30-015-28901**

**Form 3160-5 cont'd**

- 4/7/08 BWBTT. RU vac trks. ND frac valve. NU BOP. RU Smith Int rev unit. RIH w/4-3/4" bit, 6 - 3-1/2" DC's & 118 jts of 2-7/8" N80 WS tbg. Tag fill @ 3,916'. RU swivel. CO fill fr 3,916' to 3,950'. DO composite plug fr 3,950' to 3,953'. Filled thru & RD swivel. RIH & tag @ 6,470'. Circ well clean. RD Smith rev unit. POOH LD w/199 jts of 2-7/8" WS tbg, 6 - 3-1/2" DC's & 4-3/4" bit. RD vac trks. SWI & SDON. Call NMOC for Eddy, Mike Bratcher @ 575-748-1283 @ 1:35 P.M. on 4-7-08 for tst @ 1:30 P.M. on 4-8-08.
- 4/8/08 BWDTT. RU vac trks. RU tstr trk. PU RIH w/inj equip as follow; 2-7/8" IPC TK-70 tbg. Tstd tbg to 5,000 psig below slip. RD equip. Set pkr @ 3,316'. RU SOS WL equip. RIH w/1.875" F plug & WL. Set Plug in profile nipple. POOH w/WL & setting tool. Rel on/off tool fr pkr. RU pmp trk. Circ well w/100 bbls of pkr fluid. Latched onto pkr w/on/off tool. L & T tbg w/.1 bbl of pkr fluid to 500 psig. RU chart recorder for tst. L & T TCA w/1 bbl of pkr fluid to 500 psig for 30". RD recorder. RIH w/setting tool & WL. Latched onto 1.875" plug. Rel & POOH w/WL & plug. RD PU. RWTI.