

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

MAY 29 2008

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

OCD-ARTESIA

3a. Address

1004 N BIG SPRING, MIDLAND, TX 79701

3b. Phone No. (include area code)

432-685-6563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL: 560 FSL & 1880 FEL

EHL: 660 FNL & 1880 FEL SEC 1, T19S, R21E

5. Lease Serial No.

NM NM 98791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MATCH BOX FEDERAL 1

9. API Well No.

30-015-34640

10. Field and Pool, or Exploratory Area

4 MILE DRAW, WOLFCAMP,
S/W, 97553

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

PRODUCED WATER FROM THIS WELLBORE IS BEING COLLECTED INTO 210 EHL FIBERGLASS STORAGE TANK,
HAULED BY CHOICE OILFIELD SERVICE COMPANY AND TAKEN TO PUBLIC DISPOSAL FACILITY.

Returned: need to provide the
attached information prior to approval.
Provide the attached information by
6/27/08

/s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

KAYE MC CORMICK

Title

SR PROD & REG TECH

Date

05-20-2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD

Information needed for the authorization for the disposal of produced water off lease;

1. Provide this office a copy of Underground Injection Control Permit issued to the operator of the injection well to include the OCD Permit number.
2. How much water is produced and from what formation.
3. Provide a water analysis of the produced water.
4. Provide the legal land description of the disposal facility.
5. If there is an alternate disposal facility, provide the same information

If you have any questions, please contact Jim Amos at 575-234-5909

5/18/08