Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resource	rces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-34940
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	ON 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE STEE
District IV 1220 S St. Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Crawford 26
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
	003
2. Name of Operator Cimarex Energy Co. of Colorado MAY 28 2	9. OGRID Number 162683
3. Address of Operator OCD-ARTI	
PO Box 140907; Irving, TX 75014-0907	Denton; Wolfcamp
4. Well Location	
Unit Letter E: 1980 feet from the North line and 660 feet from the West line	
	NMPMCountyEddy
11. Elevation (Show whether DR, RKB, RT, 3272' GR	GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
	NCE DRILLING OPNS
PULL OR ALTER CASING	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completion	as: Attach wellbore diagram of proposed completion or
recompletion. 11-17-06 Perf Morrow 11391'-11412' w/ 6 spf (126 holes).	TA Status will be approved any year
11-18-06 Acidized 11391'-11412' w/ 2000 gal 7½% gas well acid.	TA Status will be approved only upon receipt of Final C-103 and a witnessed
11-23-06 Set CIBP @ 11360.' Dumped 35' cmt on top of CIBP. MIT Test. Notify OCD 24 hours prior to	
11-28-06 Perf Morrow 11299'-11305' w/ 6 spf (36 holes). testing. 11-29-06 Acidized 11299'-11305' w/ 750 gal 7½% gas well acid.	
12-01-06 Perf Morrow 11248'-11254' w/ 6 spf (36 holes). Set RBP @ 11273.'	
12-02-06 Acidized 11248'-11254' w/ 750 gal 15% gas well acid.	
12-08-06 Released RBP @ 11273.'	
12-10-06 Frac 11248'-11305' w/ 27032 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 70000# Versaprop & 181 tons CO ₂ . 12-21-06 Set CBP @ 11200' and perf Morrow 11060'-11148' w/ 6 jspf (84 holes).	
12-22-06 Acidized 11060'-11148' w/ 1500 gal 7½% gas well acid.	
01-04-07 Frac 11060'-11148' w/ 26105 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 95000# Versaprop & 183 tons CO ₂ .	
In order to evaluate the well for possible Cisco-Canyon and/or Wolfcamp completion, Cimarex proposes to TA the well as follows:	
TOOH w/ 335 jts tbg. Set CIBP @ 11000.' Test and chart to 500# for 30 minutes. TA well.	
Therefore and Cathodaha in Countries In the second of the	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE DATE May 27, 2008	
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723 For State Use Only	
Gam Gam	/ Guye
	DATE JUN 2 2008
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