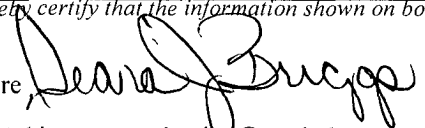


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-35536			
		Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Spanish Cedar State Com	
b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER					
2 Name of Operator Marbob Energy Corporation				8. Well No 1	
3 Address of Operator PO Box 227 Artesia, NM 88211-0227				9. Pool name or Wildcat Strawn	
4 Well Location Unit Letter <u>O</u> <u>720</u> Feet From The <u> </u> South <u> </u> Line and <u> </u> 1970 <u> </u> Feet From The <u> </u> East <u> </u> Line Section <u>3</u> Township <u>24S</u> Range <u>27E</u> NMPM Eddy County					
10 Date Spudded 8/19/07	11. Date T D Reached 9/20/07	12 Date Compl (Ready to Prod.) 4/15/08	13 Elevations (DF& RKB, RT, GR, etc) 3143' GL	14. Elev Casinghead	
15 Total Depth 12640'	16. Plug Back T.D. 11340'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools 0 - 12640'	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 11004' - 11010' Strawn				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run None			22 Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	538'	17 1/2"	450 sx	None
9 5/8"	36#	2094'	12 1/4"	650 sx	None
7"	23#	9012'	8 3/4"	1550 sx	None
4 1/2"	11.6#	12639'	6 1/8"	325 sx	One
24 LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					DEPTH SET
					10908'
					PACKER SET
					10897'
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
12093' - 12135' (84 shots)			DEPTH INTERVAL		
11410' - 11935' (20 shots)			AMOUNT AND KIND MATERIAL USED		
11004' - 11010' (14 shots)			12036' - 12050 Sqz w/ 33 sx P+ cmt		
			12093' - 12135' Acdz w/ 1000 gal NE Fe 7 1/2% HCl		
			11410' - 11935' Acdz w/ 3500 gal NE Fe 15% HCl		
			11004' - 11010' Acdz w/ 3500 gal NE Fe 15% HCl		
28 PRODUCTION					
Date First Production 4/16/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) Producing	
Date of Test 4/17/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 31
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 0
					Oil Gravity - API - (Corr.)
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Raymond Gabaldon
30 List Attachments None					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Diana J. Briggs		Title Production Analyst	Date 5/9/08
E-mail Address production@marbob.com					