Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

OCD-ARTES Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



NM8941
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other in	nstructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator OXY USA WTP Limited Partnership	MAY 2 8 2008 OCD-ARTESIA 192463	8. Well Name and No. Government Z Com #1 9. API Well No.
3a. Address P.O. Box 50250, Midland, TX 79710-0250 4. Location of Well (Footage, Sec., T., R., M., or Survey Description	3b. Phone No. (include area code) 432-685-5717 n)	30-015-21242 10. Field and Pool, or Exploratory Area Burton Flat Wolfcamp, North
SL - 1980 FSL 1980 FWL NESW(K) Sec 23 T PP - 1975 FSL 2016 FWL NESW(K) Sec 23 T TL - 1862 FSL 770 FEL NESE(I) Sec 23 T	20S R28E	11. County or Parish, State Eddy NM
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF NOTICE, RE TYPE OF ACTIO	
X Notice of Intent	cidize Deepen Product	ion (Start/Resume) Water Shut-Off
Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclamate asing Repair New Construction Recompliance Plans Plug and Abandon Temporton Plug Back Water D	olete X Other Remove RPB arily Abandon Open up vertical
		section section

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)
 - 1. Check location for hazardous conditions and ensure well is dead.
 - 2. MI and RU DDPU. ND wellhead and NU BOP.
 - 3. POOH w/ R&P. Inspect rods and pump for damage when POOH.
 - 4. POOH w/ 2 3/8" production tubing scanning pipe out of hole. LD any bad joints. Notify engineer of any paraffin or scale on equipment (inside and outside)
 - 5. RU wireline retrieving tool and RIH to 8798' and latch onto whipstock and POOH.
 - 6. PU and RIH with 2 3/8" tubing and RBP pulling tool and wash sand off RBP. Latch RBP set at 8808' and POOH and LD.
 - 7. RIH with 2 3/8' tubing and wash sand off RBP. Latch 2nd RBP set at 9100' and POOH and LD.
 - 8. RIH w/ production equipment.
 - 9. RD DDPU and PWOP.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title	Sr. Regulatory Anal	lyst		
Va. Sty	Date	4/22/09	APPROVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title		MA Pate 2 4 2008		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	or Office se		JAMES A. AMOS		
			SUPLICATORITY		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA WTP LP - Current Government Z #1 API No. 30-015-21242

17-1/2" hole @ 625' 13-3/8" csg @ 625' w/625sx-TOC-Surf-Circ 12-1/4" hole @ 3008' 9-5/8" csg @ 3008' w/1200sx-TOC-Surf-Circ Kickoff @ +/- 8800' TMD-11547' TVD-9299' 8-3/4" hole:@ 11485' 5-1/2" csg @ 11485' w/900sx-TOC-8120'-TS

TD-11485

Whipstock to 8790'
RBP @ 9100' CIBP @ 8808'
Wifcmp perfs @ 9219-9303'

1996-CIBP @ 10050' w/ 4sx Strawn Perfs @ 10135-10141'

1996-CIBP @ 10950' w/ 4sx

Morrow Perfs @ 11052-11348'

OXY USA WTP LP - Proposed Government Z #1 API No. 30-015-21242

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