

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

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5 Lease Serial No  
NNNM-44594

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JUN 10 2008  
OCD-ARTESIA

2 Name of Operator  
Devon Energy Production Co., LP

3a Address  
20 North Broadway  
OKC, OK 73102

3b Phone No. (include area code)  
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No  
Arenoso 22 Federal 2

9. API Well No.  
30-015-35583

10 Field and Pool or Exploratory Area  
Lusk, Morrow (Gas), West

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SL NESE 1980' FSL & 990' FEL BHL NWSE 1980' FSL & 1650' FEL  
Sec 22-T19S-R31E

11. Country or Parish, State  
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/10 & 13/08: MIRU. BLM notified of intent to spud 24 hrs in advance; called Mike Bratcher w/OCD.

03/15/08: TD 17 1/2" hole @ 716'. Ran in w/16 jts 13 3/8" 54.5# J-55 ST&C csg set @ 631'. Cmt lead w/550 sx CI C, tail w/250 sx CI C. Circ 228 sx to pit. WOC 24 hrs.

03/16/08: Tst BOP w/rig pmp. Hydril, uppr & lwr pipe rams - 250 & 1200 psi - ok.

03/27/08: Surface mud pmp failure caused stuck drill pipe. Go forward plan, set cmt plug & sidetrack. Notified BLM of intent of set 300' plug & WOC 24 hrs before dressing plug & sidetracking. TOF 2665'. BOF @ 2,793'; fish 12' off bttm. NOI to set plug & sidetrack apprvd 03/27/08.

03/28/08: Pmp 600 sx, balanced plug. TOH w/ open ended DP. Calc TOC @ 1,956'. WOC 24 hrs.

04/10/08: Notified Cheryle with BLM of intent to run 9 5/8" csg.

04/22/08: BLM apprvl to run csg to 4,140'. TD 12 1/4" hole @ 4,140'. Ran in w/84 jts 9 5/8" 40# HCK-55 BT&C csg @ 4,140'. Cmt 1st stage lead w/850 CI C, tail w/300 sx CI C. No cmt to surf. WOC 24 hrs.

04/23/08: Cmt 2nd stage w/950 sx CI C, tail w/160 sx cmt. 176 sx to pit. BLM witness & tst BOP per BOP specs.

04/24/08: Tst csg to 1100 psi - ok.

05/16/08: TD 8 3/4" hole @ 10,942'. Ran in w/248 jts 7" 26# (177 jts) & 29# (71 jts) P-110 LT&C csg @ 10,942'.

05/17/08: Cmt first stage w/525 sx CI H; 62 sx to surf. Cmt 2nd stage lead w/250 sx CI C, tail w/225 sx CI C. WOC 24 hrs.

05/21/08: Tst csg @ 500# for 15 minutes & 800# per 15 min - ok.

06/01/08: TD 6 1/8" hole @ 12,735'. Ran in w/51 jts 4 1/2 11.6# HCP-110 LT&C csg @ 12,735'. TOL @ 10,600'. Cmt w/180 sx CI C. Tst liner top to 1000# for 30 min - ok.

06/04/08: Rig rsd.

\* Depth of Stage (DV) Tool ? 95/8" & 7"

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 06/04/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JUN 9 2008

Date

J. Ames

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE