

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-36200
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Horned Toad 36 State
8. Well Number 3H
9. OGRID Number 001801
10. Pool name or Wildcat Nash Draw (Delaware/BS Avalon Sand)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **BEPCO, L P**

3. Address of Operator P. O Box 2760
Midland, Texas 79706

4 Well Location
 Unit Letter G : 1881 feet from the North line and 2225 feet from the East line
 Section 36 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3113' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded well on 04/19/08 Drilled 17-1/2" hole to 1038' Ran 24 jts 13-3/8", 54 5#, J-55, STC csg and set at 1033'
 Cemented with 150 sx Thixotropic Premium Plus + 10 pps CaSeal + 2% CaCl2 (wt 14.2, yld 1 63) and 100 sx Premium Plus HCL + 3 ppg Pheno Seal (wt 12 8, yld 1 19) and 600 sx Premium Plus + 2% CaCl2 (wt 14 8, yld 1 35) lead followed by 340 sx Premium Plus + 2% CaCl2 (wt 14 8, yld 1.35) tail Displaced with 149 bbls fresh water with no returns Circ 41 sx to surface. WOC 42 5 hrs Test casing to 1000 psi for 30 mins, held ok Drilled 12-1/4" hole to 3292'. Ran 72 jts 9-5/8", 36#, K-55, LTC csg and set at 3292' Cemented with 1075 sx Premium Plus Interfill + 1 pps Phenoseal (wt 11 5, yld 2 82) lead followed by 375 sx Halchem + 2% CaCl2 (wt 14 8, yld 1.36) tail Displaced with 247 bbls fresh water Bumped plug - held No cmt circ Top out #1 with 150 sx Premium Plus + 2% CaCl2 (wt 14.8, yld 1 35) Displace with 2 bbl FW Pumped 10 sx to surface. WOC 44 hrs. Test casing to 1000 psi for 30 mins, held ok Drilled 8-3/4" hole to 8150'. Ran 122 jts 5-1/2", 17#, P-110, LTC and 78 jts 5-1/2", 17#, P-110, 8rd, Ultra FJT csg and set at 8150'. Cemented 300 sx Tuned Light + 1 25 pps CFR-3 + 0 15 pps FWCA + 1 pps Salt (wt 9 7, yld 3 19) lead followed by 500 sx Premium Plus-acid soluble + 10 pps Silicate blend + 0 7% Halad-344 + 0 3% HR-601 + 0 25 pps D-AIR 3000 (wt 15 0, yld 2.62) tail Displaced with 179 bbls FW, bumped plug and floats held Ran temperature survey - TOC at 1604' Rig released on 5/31/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Annette Childers TITLE Administrative Assistant DATE 6-12-08

Type or print name Annette Childers E-mail address: machilders@basspet.com Telephone No. 432-683-2277

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company BASS ENTERPRISES Lease HORNED TOAD 36 STATE Well # 3-H
Field _____ County _____ State NEW MEXICO
Survey Date 5/31/2008 Time 16:00 Company Rep JACK BARLETT

Top of Cement 1604
Total Depth 5000
Zero @ GL
Plug Down @ 5/30/08 @ 15:00
Casing Size 5 1/2
Hole Size 8 3/4
Sacks of Cement 800
Ran By J. HARDY
Calculated By D. WEST

TEMPERATURE SURVEY REPORT

