

Submit 2 Copies To Appropriate District Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 25, 2007

OIL CONSERVATION DIVISION

JUN 09 2008
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCD-ARTESIA

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WELL API NO. <u>30-015-34465</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>San Saba B12 Fee</u>
8. Well Number <u>002H</u>
9. OGRID Number <u>7377</u>
10. Pool name or Wildcat <u>Cottonwood Creek, WC, West</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources

3. Address of Operator
PO Box 2267 Midland, TX 79702

4. Well Location
Unit Letter P : 760 feet from the S line and 200 feet from the E line
Section 12 Township 16S Range 24E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: see attached

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☐ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☐ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE John F. Ellyson TITLE SR. Production Foreman DATE 6-5-2008
TYPE OR PRINT NAME John F. Ellyson E-MAIL: dirk_ellyson@EOGresources.com PHONE: 505-234-1450
For State Use Only

APPROVED BY: PH Hawk TITLE See attached DATE 6/17/08
Conditions of Approval (if any): OK to Release
Conditions of Approval

Placement of a dry-hole marker on this well at this time is not feasible. The marker would possibly be in the way of future work overs. The marker will be placed when the location is reclaimed after plugging of active well.

Other: Well bore was drilled to 700'. Hole was lost. Well bore cemented to surface. Rig was skidded 50' to drill San Saba B12 Fee #2HY.
San Saba B12 Fee #2HY is a producing well therefore; location is active with battery and flow lines.