State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division JUN 16 2008

Submit to Appropriate District Office

1220 South St. Francis DODARESIA 1220 South St. Francis DODARESIA 220 South St. Francis DODARESIA 22
1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT
Toperator name and Address
API Number S Pool Name S S S S S S S S S
Artesia, NM 88211-0227 April 1900 Same Spool Name Spool Name
API Number 3 Pool Name Grayburg Jackson; SR-Q-Grbg-SA 28509 Property Code 6514 3 Property Name Foster Eddy 10 It 10 Surface Location 178 31E State 178 31E State 178 31E State 1884 State 1884 State Sta
Property Code
10 11 10 10 10 10 10 10
11.
Total Content Figure Feet from the Feet from the North/South line Feet from the East/West line County
Tour Bottom Hole Location
To To To To To To To To
13 1.5 15 15 15 15 15 15 1
The code
P 1/10/92
111. Oil and Gas Transporter 19 Transporter Name and Address 20 O/G/W
13 Transporter OGRID
15694 Navajo Refining Company PO Box 159
PO Box 159
Conoco, Inc. 10 Desta Drive West - Ste 627 Midland, TX 79706
S179 10 Desta Drive West - Ste 627 Midland, TX 79706
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD 24 PBTD 25 Perforations 26 DHC, MC
IV. Well Completion Data 23 TD 24 PBTD 25 Perforations 26 DHC, MC 11/11/91 1/5/92 5580' 5542' 2882-5484' 2882-5484' 27 Hole Size 28 Casing & Tubing Size 29 Depth Set 30 Sacks Cement 17-1/2" 13-3/8" 211' 225 sx 12-1/4" 8-5/8" 1348' 750 sx 7-7/8" 5-1/2" 5554' 1250 sx 2-7/8" 5496' V. Well Test Data
IV. Well Completion Data To Spud Date
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7-7/8" 5-1/2" 5554' 1250 sx 2-7/8" 5496' V. Well Test Data
2-7/8" 5496' V. Well Test Data
2-7/8" 5496' V. Well Test Data
V. Well Test Data
V. Well Test Data
³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure
1/10/92 1/10/92 1/11/92 24 hrs
37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method
78 250 50 P
142 I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION
been complied with and that the information given above is true and
complete to the best of my knowledge and belief.
Approved by: Accepted for record - NMOCD
Printed name: Title.
Stormi Davis
THIC: Annroyal Data:
Title: Approval Date: JUN 1 7 2008
1 1 1 1 1 7 2000

(575) 748-3303

4/25/08