Form 3160-5 (April 2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31,	200

Lease Serial No.	
NM-108954	
6. If Indian, Allottee or Tribe Name	

abandoned we	ell. Use Form 3160 - 3	(APD) for such p	roposals.	
SUBMIT IN TRI	PLICATE - Other ins	tructions on rev	erse side.	7 If Unit or CA/Agreement, Name and/or No
I. Type of Well Oil Well	Gas Well Other	JUN 2	3 2008	8 Well Name and No.
2. Name of Operator		OCD-A	RTESIA	1724 FEDERAL 112
LCX Energy, LLC.				9. API Well No.
3a. Address110 North Marienfeld, Su	ite 200 Midland TY 70	3b PhoneNo.(inci 9701 (432)262-	,	30-015-36072 10 Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec			1014	Collins Ranch; Wolfcamp Northea
SL: 440 FNL & 1880 FEL BH: 660 FSL & 1880 FEL	UL: B, Sec: 11, T: 17	S, R: 24E		11. County or Parish, State EDDY NM
12. CHECK AF	PPROPRIATE BOX(ES)T	O INDICATE NAT	URE OF NOTICE, R	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPEOF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plug and Abandon PlugBack	'	Well Integrity X Other Perf well bandon
following completion of the intesting has been completed. Fir determined that the site is ready 4/22/08 - 4/25/08 - Cont Float Collar @ 8809' and Stripper head. POOH w Cudd equipment. Safety flush w/120 bbls water, w/18 bbls water. R/D Ad 14 shots, 2-10' subs & 1 12 shots, 2-10' subs & 1 out tubing and bottom G	volved operations. If the operational Abandonment Notices shall by for final inspection.) RIH w/Tbg & Bit to take did drill cement down to v/tubing and bit. M/U 4 Meeting, Test Lines to shut down & retest cabid equipment. POOH-4' sub, 2 jts tbg. Gurun @ 8830'. R/U Cuccasing and 1368 psi of casing and casing and casing and casing and casing and casing and casing an	g Float Collar @ 8833'. Circulate 4 3/4" Bit on 5 1/2 0 6000 psi OK. sing to 5000 psi 4 w/tubing, scrap 1 # 2 =8730', 13 1 # 4 = 8530', 11 1 dd Equipment. P	mpletion or recompletion irrements, including reclar 8809'. R/U Stripp hole clean. Test 2" casing scrappe Test casing to 500 OK, Pump 5000 Coer and bit. P/U Tehots, 2-10' subsessions. RIH w/TCl ressure up on gur	urred subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has oper Head & Power Swivel. Drill out Casing to 1500 psi OK. R/D swivel & er. RIH w/bit scrapper & tubing. R/U 00 psi, OK. Pump 1000 gals pickle Acgals 15% spot acid w/2x Inhibitors, sp TCP Gun Assembly: Gun # 1 = 8830' & 1-6' sub, 2 jts. Tbg. Gun # 3 = 8630 P Gun Assembly and tubing to space and fired guns, Pumped Acid awaydd Equipment. POOH w/tubing. L/D
14. I hereby certify that the foregone (Printed/Typed)	going is true and correct			
Jenifer Sorley	0	Title	Regulatory Ana	alyst
Signature	Dae	Date	06/20/2008	
The Contract of the Contract o	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE
Approved by			Title	Date
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant	l or equitable title to those righ	ts in the subject lease	Office	
Title 18 U.S C. Section 1001 and Tit States any false, fictitious or fraud	le 43 USC. Section 1212, mak ulent statements or representa	e it a crime for any persontions as to any matter	n knowingly and willfully within its jurisdiction	y to make to any department or agency of the United