

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO.	30-015-36188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name 1625 STATE	
8. Well Number	292
9. OGRID Number	218885
10. Pool name or Wildcat COTTONWOOD CREEK-WOLFCAMP	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
LCX Energy, LLC.

3. Address of Operator 110 North Marienfeld, Suite 200  
Midland, TX 79701

4. Well Location  
Unit Letter E : 1880 feet from the NORTH line and 660 feet from the WEST line  
Section 29 Township 16S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3567

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Frac Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/29/08 - Frac Stage # 1 @ 58 bpm w/4600 psi avg. Pumped 2585 bbls water, 16,186# sand and 73 Tons CO<sub>2</sub>. ISDP = 2130 psi. R/U Wireline equipment RIH w/plug and guns to top of curve, pump plug down to 7650' and set plug, P/U to 7534' and shot 14 holes, P/U to 7312' & shot 13 holes, P/U to 7091' & shot 12 holes, P/U to 6870' & shot 11 holes, POOH & L/D guns. Frac Stage # 2 @ 66 bpm w/4900 psi, pumped 2568 bbls water, 16,161# sand, 67 tons CO<sub>2</sub>. ISDP = 2074 psi. RIH w/plug and guns to top of curve, pump plug down to 6750' and set plug, P/U to 6649' and shot 14 holes, P/U to 6428' & shot 13 holes, P/U to 6206' & shot 12 holes, P/U to 5985' & shot 11 holes, POH & L/D guns. Frac Stage # 3 @ 45 bpm w/4800 psi avg. Pumped 2559 bbls water, 15,743# sand, 95 tons CO<sub>2</sub>. ISDP = 2194 psi. RIH w/plug and guns to top of curve, pump plug down to 5860' and set plug, P/U to 5764' and shot 14 holes, P/U to 5542' & shot 13 holes, P/U to 5321' & shot 12 holes, P/U to 5100' & shot 11 holes, POH & R/D wireline and equipment. Frac Stage # 4 @ 55 bpm w/4800 psi avg. Pumped 2855 bbls water, 21,566# Sand, 79 Tons CO<sub>2</sub>. ISDP = 1838 psi. R/U Flow back equipment. Start flowing well back w/1550 psi on casing. Turn well over to Well Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jenifer Sorley TITLE Regulatory Analyst DATE 06/20/2008

Type or print name Jenifer Sorley

E-mail address: Jenifer@eeronline.com

Telephone No. (432)262-4014

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Accepted for record - NMOCD