

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| WELL API NO. 30-015-02978 |
| 5. Indicate Type of Lease FEDERAL <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. Federal Lease No. NMLC028731B Federal Unit No. NMNM111789X |
| 7. Lease Name or Unit Agreement Name Dodd Federal Unit |
| 8. Well Number 27 |
| 9. OGRID Number 14049 |
| 10. Pool name or Wildcat Grbg Jackson SR Q Grbg SA |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> WIW | |
| 2. Name of Operator Marbob Energy Corporation | |
| 3. Address of Operator PO Box 227, Artesia, NM 88211-0227 | |
| 4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 14 Township 17S Range 29E NMPM Eddy County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3638' GL | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Convert to Water Injection Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Converted to Water Injection Well

See Chart & Completed Procedure Attached

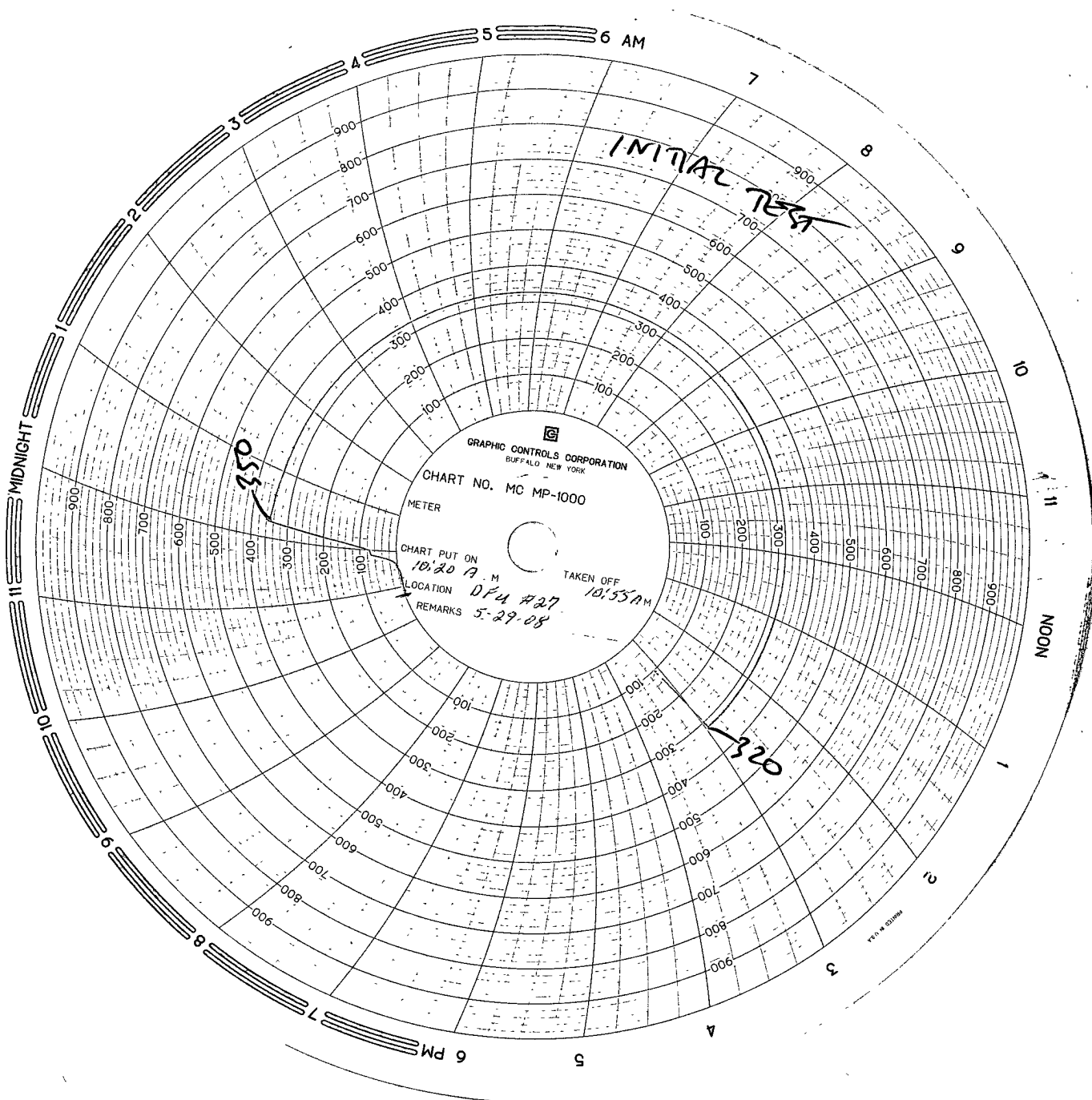
WFX-827
12/17/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE Production Analyst DATE 6/17/08

Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (575) 748-3303
For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 6/24/08
Conditions of Approval (if any):



MARBOB ENERGY CORPORATION

DODD FEDERAL UNIT #27 WIW

MARY DODD B #6

660 FNL 1980 FWL, SEC. 14-T17S-R29E, UNIT C

30-015-02978, GRBG JACKSON SR Q GRBG SA

EDDY COUNTY, NM

- 3/4/08 **CONVERT TO INJ WELL:** RU WOU. UNSEAT PMP. POOH W/ RODS
WAREHOUSE 172 - 3/4" RODS. LD PMP. WATSON HOT OIL PMPD 75 BBLS WTR
DN CSG TO KILL GAS. ND TBG. NU BOP. POOH & LD 68 JTS TBG & WELL
STARTED FLOWING OUT TBG. COULDN'T GET KILL TRUCK. SWI. SDFTD. -
- 3/5/08 BASIC PMPD 30 BBLS WTR DN TBG. FINISH POOH W/ 66 JTS OF TBG. L/D. L&R
BROUGHT 145 JTS WORK STRING. RIH W/ 3 7/8" BIT, 4 1/2" CSG SCRAPER &
134 JTS TO 4336'. POOH W/ TBG & SCRAPER. RIH W/ CIBP, RTTS & 105 JTS.
SET CIBP @ 3400'. SET PKR ABV PLUG. BASIC LOADED TBG. TEST TO 2000 # &
WOULDN'T HOLD. UNSEAT PKR. MOVE UP 1 JT. WOULDN'T TEST. MOVE PKR
DN ON TOP OF PLUG & WOULDN'T HOLD #. POOH W/ TBG & PKR. RIH W/ R-4
PKR & TBG. SET PKR 1' ABV PLUG & TEST TO 2000# & HELD. PKR WOULDN'T
RLS. TRY TO WORK LOOSE & WOULDN'T COME LOOSE. SWI. SDFTD. -
MANUEL
- 3/6/08 TRY TO WORK PKR LOOSE. WOULDN'T COME LOOSE. CALL ROTARY W/L. RU
ROTARY W/L TO CUT TBG @ 3400'. RD ROTARY W/L. POOH W/ TBG 10'. CUT
OFF PIECE OF TBG. RIH W/ O/S, BUMPER SUB, HYD JARS, 6 - 3 1/4" DCS & TBG.
GOT ON CUT OFF JT & JAR ON PKR TO WORK IT LOOSE. O/S CAME OFF. POOH
W/ TBG, DCS & TOOLS. SWI. SDFTD. - *MANUEL*
- 3/7/08 RIH W/ 2 5/16 GRAPPLE ON O/S, BUMPER SUB, HYD JARS, DCS & TBG. GOT ON
CUT OFF JT & JAR ON PKR. GOT PKR LOOSE. POOH W/ TBG, DCS & HAD PART
OF PKR. LEFT 2 SLIPS, TOP CONE, RUBBER, BTM RING & COLLAR OFF PKR IN
HOLE. SWI. SDFTD. - *MANUEL*
- 3/8/08 RIH W/ 3 15/16 CUT RITE SHOE, DCS & TBG. TAG @ 3396'. PU SWIVEL & DRILL
TO 3398'. L/D SWIVEL. POOH W/ TBG, DCS & SHOE. HAD CONE OFF PKR
INSIDE SHOE. MADE 2 MAGNET RUNS ON SANDLINE. GOT PIECE OF METAL &
METAL SHAVINGS. SWI. SDFTD. - *MANUEL*
- 3/10/08 RIH W/ TAPER TAP & TBG. TAG COLLAR ON TOP OF PLUG TO GET COLLAR.
POOH W/ TBG & TAPER TAP. DIDN'T GET COLLAR. RIH W/ MILL SHOE, DC &
TBG. TAG @ 3398'. PU SWIVEL & DRILL DN TO 3399'. LD SWIVEL & POOH W/
TBG, DC & HAD SHEAR RING. COLLAR STUCK INSIDE SHOE. SWI. SDFTD. -
- 3/11/08 RIH W/ MIL SHOE, DC & TBG. TAG @ 3399'. PU PWR SWIVEL. DO PLUG. LD
SWIVEL. RIH TO 4330'. POOH W/ TBG & DC. RIH W/ DRILL BIT, 4 1/2" CSG
SCRAPER & TBG TO TD. POOH W/ TBG & SCRAPER. RIH W/ CIBP, RTTS & TBG.
SET @ 3992'. SET RTTS & TEST PLUG TO 2000#. HELD. POOH W/ TBG & RTTS.
SWI. SDFTD. - *MANUEL*
- 3/12/08 RIH W/ CMNT RETAINER & 84 JTS OF TBG. HLS PMPD 12 BBLS THROUGH
RETAINER @ 2725'. HLS PMPD 28 BBLS TO LOAD CSG & PRESS UP TO 500#.
HLS PMPD 15 BBLS OF WTR EST RATE 2 BPM @ 85#. PMP CMNT & SQUEEZE
SAN ANDRES PERFS. 600 SX CMNT. PO STINGER & CLN CMNT OUT OF TBG.
RD HLS. POOH W/ TBG. SWI. SDFTD. - *MANUEL*
- 3/13/08 RIH W/ 3 7/8" DRILL BIT, DC & TBG. TAG @ 2719. PU SWIVEL & DRILL CMNT &
RETAINER @ 2725' & CMNT WAS STILL GREEN. PU 2 JTS. SWI. SDFTD. -
MANUEL
- 3/14/08 START DRILLING OUT CMNT @ 2728'. DRILL DN TO 3148'. CIRC CLN. PU 2 JTS.
SWI. SDFTD. - *MANUEL*

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EDDY COUNTY, NM**

3/17/08 START DO CMNT @ 3148'. FELL OUT OF CMNT @ 3320'. CIRC CLN. TEST CSG TO 1000# WATCH FOR 10 MIN & HELD. LD SWIVEL. RIH W/ 20 JTS OF TBG. TAG CIBP @ 4035'. PU SWIVEL. DO PLUG. FELL OUT @ 4053'. LD SWIVEL. RIH W/ 9 JTS. TAG @ 4330'. POOH W/ TBG & LD DCS. RIH W/ DRILL BIT, 4 1/2" CSG

3/18/08 L&R DELIVERED 130 JTS PC TBG. HAUL OFF W/S 145 JTS. TALLY TBG. RIH W/ R-4 NP PKR & 125 JTS 2 3/8" PC TBG. BASIC PMPD 25 BBLS PKR FL. WAIT 10 MIN. SET PKR @ 4010'. LOAD CSG W/ 25 BBLS PKR FL. PRESS UP TO 300# ON CHART. COULDN'T GET TEST. OCD WAS NOTIFIED. SWI. SDFTD. - *MANUEL*

3/19/08 BASIC PRESS UP TO 300#. LVL @ 260#. FL FORMED & COULDN'T GET GOOD TEST. COME BACK @ LATER DATE. - *MANUEL*

5/29/08 RU OK HOT OIL ON CSG. 1/2 BBLS TO LOAD CSG. PRESS TEST TO 345# FOR 30 MIN WITH A CHART RECORDER. TEST OK. RD OK HOT OIL. SWI. FINAL REPORT. - *MANUEL*