Submit 3 Copies To Appropriate District	State of New M	[exico	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-36216
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	8/303	6. State Oil & Gas Lease No.
87505		J	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Pinnacle State
			8. Well Number
1. Type of Well: Oil Well	Gas Well Other	JUN 2 3 2008	22
2. Name of Operator	amtion and Braduction IIC	CD-ARTESIA	9. OGRID Number 246289
3. Address of Operator	oration and Production, LLC.	A Para	10. Pool name or Wildcat
-	Expressway, Suite 950, Oklahoma	City, OK. 73112	Herradurra Bend (Delaware)
4. Well Location			
Unit Letter <u>D</u> : <u>955</u> feet from the <u>North</u> line and <u>1086</u> feet from the <u>West</u> line			
Section 36 Township 22S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,125' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🛮
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
36 3:			
Moved in and rigged up Permian Rig 1. Spudded well at 5:00 pm on 6-2-08. Drilled 12-1/4" hole to 442'. Ran 9-5/8", 36#, J-55 ST&C casing to 442'. Cemented with 330 sacks of Class C Tail cement with 2% SI and 0.125 pps D-130 mixed at 14.8 ppg			
(yield = 1.34). Circulated 52 sacks of cement to surface. Waited on cement. Installed and tested BOPE. Picked up drilling			
BHA. Drilled out shoe 26-1/4 hours after cement was in place. Drilled 7-7/8" hole to 6,670'. Ran openhole logs. Ran 5-1/2",			
15.5#, K-55 LT&C production casing to 6,670' (float collar at 6,623'; DV tool at 3,595'). Cemented first stage with 160 sacks			
Lead 35:65 Poz:Class C + 6% D20 + 4 pps D24 + 0.125 pps D130 + 3% S1 mixed 12.7 ppg. (yield = 1.94) followed by Tail 200 sx. Class C + 0.1% D13 mixed 14.8 ppg. (yield = 1.32). Opened DV tool and established circulation. Cemented second stage			
with 340 sacks Lead 50:50 Poz:Class $C + 0.125$ pps $D130 + 0.2\%$ $D167 + 10\%$ $D20$ mixed 11.9 ppg. (yield = 2.32) followed by			
Tail 200 sx. Class C neat mixed 14.8 ppg. (yield = 1.32). Did not circulate cement to surface.			
I hereby certify that the information	above is true and complete to the I	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or glosed according to NMOCD guidelines 🗌, a general permit 🗋 or an (attached) alternative OCD-approved plan 🗍.			
SIGNATURE THE S	mi TITLE	PRODUCTION SUP	ERINTENDENT DATE 6/30/08
Type or print name Gene Sim	er E-mail address:	gsimer@rkixp.con	1 Telephone No. 505-885-1313
For State Use Only		-	
APPROVED BY:	TITLE		DATE
			