

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26687
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Foster 31 Fee Com
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>31</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3544		9. OGRID Number 015742
10. Pool name or Wildcat Undesignated; Wolfcamp		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC requests to P&A the subject well per the attached procedure and wellbore diagrams.

**Notify OCD 24 hrs. prior
To any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE [Signature] TITLE Prod/ Reg Analyst DATE 6/18/08
E-mail address: sjordan@nearburg.com
Type or print name Sarah Jordan Telephone No. 432/686-8235

For State Use Only
APPROVED BY [Signature] TITLE Comptroller DATE 6/24/08
Conditions of Approval, if any:

CURRENT EQUIPMENT DESCRIPTION: None

RECOMMENDED PROCEDURE

1. MI RU Well service unit. ND WH and NU BOP
2. RIH with tbg, tag CIBP @ 7020' (Top of cmt on top of CIBP - CIBP @ 7055)'. Displace hole with mud laden fluid.
3. PUH to 6400' and spot 25 sx cmt plug from 6400' back to 6280'
4. PUH to 4610' and spot 25 sx cmt plug from 4610' back to 4490'
5. PUH to 3300' and spot 25 sx cmt plug from 3300' back to 3180'
6. PUH to 2400' and spot 70 sx cmt plug from 2400' back to 2000'
7. PUH to 1260' and spot 125 sx cmt plug from 1260' back to 550'. WOC and tag.
8. PUH and spot 20 sx cmt plug from 60' to surface.
9. RD. Clean up location.

CURRENT WELLBORE DIAGRAM

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LEASE: Foster 31 Fee Com #1	WELL: #1	FIELD: Dagger Draw Upper Penn, Nortl	API: 30-015-21851
LOC: 1980' FSL & 1980' FWL	SEC: 31	BLK:	Reservoir Upper Penn
SVY: Sec 31 T19S-R25E	GL: 3544'	CTY/ST: Lea / NM	SPUD: 11/13/1991
CURRENT STATUS: TA	KB: 3554'	DF: 3553'	TD DATE: 11/20/1991
			COMP. DATE: 12/3/1991

FRESH WATER
DEPTH:

HOLE SIZE: 14.75"
SURF CSG & SIZE: 9-5/8" 36#
SET @: 1210'
SXS CMT: 1700 sx
CIRC:
TOC AT: Surface
TOC BY:

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

San Andres: 620'
Glorieta: 2220'
Yeso: 2330'
Bone Springs: 3236'
Wolfcamp Shale: 6337'
Cisco: 7511'
Canyon: 7626'

CURRENT PERFS:

TBG: CIBP @ 7574
JTS:
SN:
TAC:
ROD SIZE:

PKR:
TYPE:

DV Tool @ 4556'
35' cmt on top of CIBP
CIBP @ 7055
7102-7126 w/6 SPF

35' cmt on top of CIBP
7624-7746'
56 holes
7779-7850'
105 holes

HOLE SIZE: 8-3/4"
INT. CSG & SIZE: 7" 23&26#
SET @: 7645'
SXS CMT: 1040 sx
Stage 1: 450 sx 65/35 poz H +tail=200 sx pre
Stage 2: 300 sx lead + tail=375 sx premium C
CIRC: Stage 1=yes 50 sx, Stage 2=cmt to surface
TOC AT: surface
TOC BY:

SQUEEZE JOBS:

OH ID:
COTD:
PBDT:
TD: 7966

LINER SIZE:
PROD. CSG & SIZE: 4.5"
TOP @: 7426'
BTM @: 7965
SXS CMT: 130 sx
CIRC: rvse out 8 sx
TOC AT:
TOC BY:

BY: TS
6/11/2008

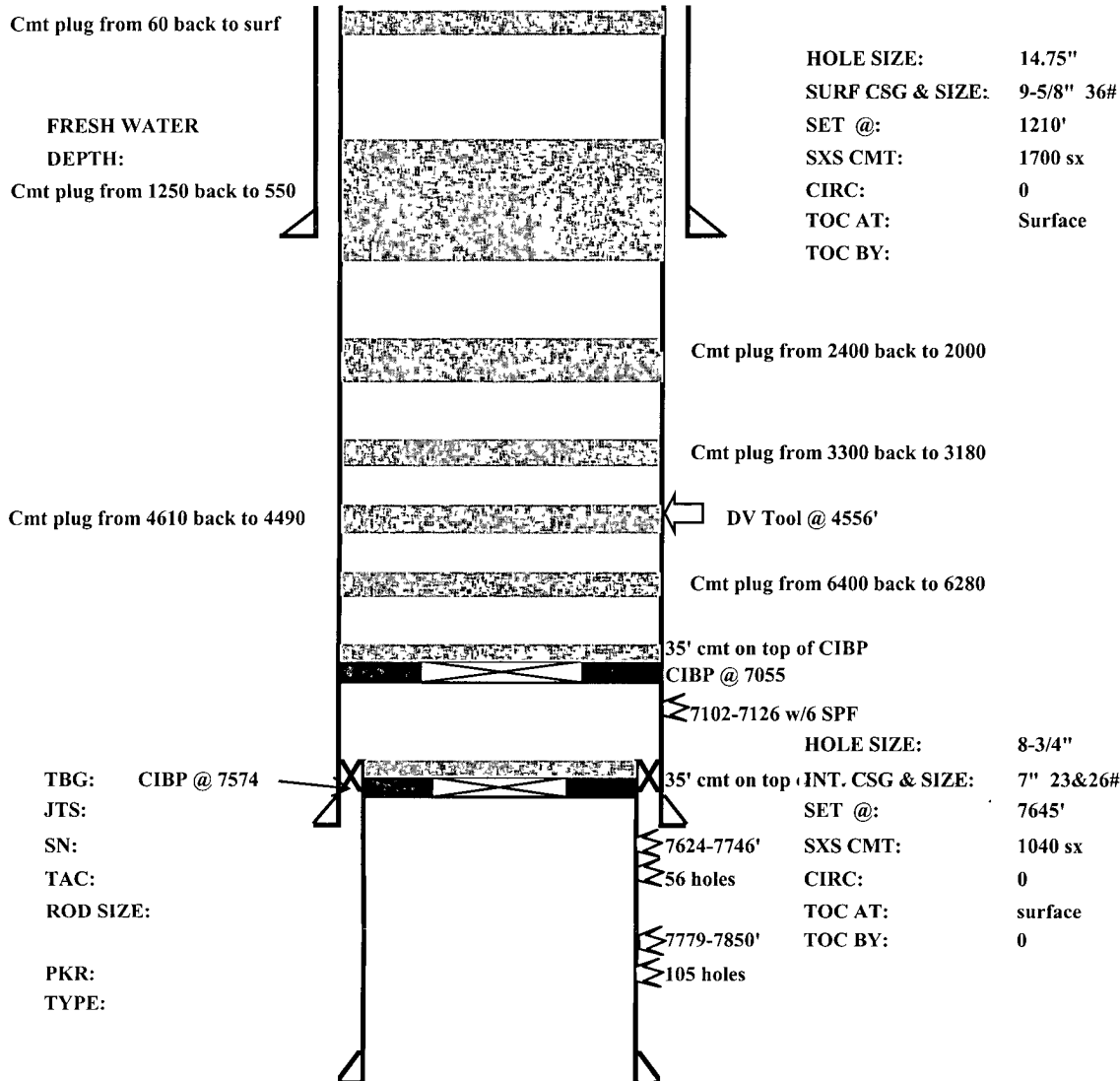
OPEN HOLE:

LINER:

PROPOSED WELLBORE DIAGRAM

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LEASE: Foster 31 Fee Com #1	WELL: #1	FIELD: Dagger Draw Upper Penn, Nortl	API: 30-015-21851
LOC: 1980' FSL & 1980' FWL	SEC: 31	BLK: 0	Reservoir
SVY: Sec 31 T19S-R25E	GL: 3544'	CTY/ST: Lea / NM	SPUD: 11/13/1991
CURRENT STATUS: TA	KB: 3554'	DF: 3553'	TD DATE: 11/20/1991
			COMP. DATE: 12/3/1991



COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

CURRENT PERFS:

SQUEEZE JOBS:

OH ID:
COTD:
PBTD: 0
TD: 7966

HOLE SIZE: 0
PROD. CSG & SIZE: 4.5"
SET @: 7426'
SXS CMT: 7965
CIRC: 130 sx
TOC AT: rvse out 8 sx
TOC BY: 0

OPEN HOLE:

LINER:

BY: TS
6/11/2008