Pórm 3160-4 UNITED STATES February 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT										FORM APROVED OMB NO. 1004-0137 EXPIRES: March 31, 2007					
	w	ELL COMP	LETION OR R			T AND LO	G		5.	Lease Se	rial No		· · ·		
1a. Type of	Well	Oil Well	Gas Well	Drý	Other				6. 1	f Indian, A		or Tribe Name			
b. Type of (New Well Other	Work Over	Deepe	n 🔄 Plug Ba	ick 🗌 Diff	. Resvr.,		7	Unit or C	A Aaree	ement Name ar	nd No.		
2. Name o	f Operator		N ENERGY PI								-	Well No.			
3. Address					3a. Pho	one No. (in	clude area co	ode)			Foal 1	7 Federal Co	m 1		
20 N	orth Broadwa	iy, Oklahoi	ma City, OK 7	3102-8260		405-235-3	611			API Well	3	0-015-29656			
 Location At Surfa 		ort location	clearly and in a	ccordance w	vith Federal r	equiremen	ts)*		10.	Field an	d Pool	er Exploratory	rrow		
		FNL 1980			1	II IN 2 ()	2008		11.	11. Sec, T., R., M., on Block and					
		·				JUN 2 0 2008 OCD-ARTESIA					Survey or Area G SEC 17 T22S R28E				
At total	Depth 1980	FNL 1980 I	FEL		O	CU-AR	(IE9IA		12.	County Edd		sh 13. State	NM		
14. Date S	pudded		15. Date T.D.	Reached		te Complet				Elevatio	ns (DR	, RKB, RT, GL))*		
18. Total D	7/10/1998		8/27 2,440'	7/1998 19. Plug E		1999 🛄 🛙 MD	2 & A ✓ Rea 12.409'			pth Bridge	e Plua i	3077' GL Set: MD			
	TVD					TVI				-		TVI			
∠ і. туре Е	iectric & Othe	i wechanica	al Logs Run (Si	ютні сору о	reach)			22. Wa Was	s well c BDST ri		✓ No		omit analysis) omit report)		
(Submitted	l logs & DS v	/ original c	ompletion)					Dire	ctional	Survey?		· · · · · · · · · · · · · · · · · · ·	omit copy)		
23. Casing	and Liner Re	cord (Repor	t all strings set	in well)	Stage C	ementer				Slurry	Vol.		1		
Hole Size		Wt. (#/ft.)	Top (MD)	Bottom (MD			No. of Sks. &		ement	(BB	L)	Cement Top*	Amount Pulle		
<u>17 1/2"</u> 11"	13 3/8" H-40 9 5/8" K-55	48# 36#	0	<u>480'</u> 2344'				x CI C; x CI C;				Surface Surface	none none		
8 3/4"	7" S-95	23#	0	11,060'				350 sx 50/50 POZ				TOC 9060'			
				•••								TOL 10,564'			
24. Tubing	Record					L				L					
Size	Donth	Set (MD)	Packer Depth	(MD) Siz	e Denth	n Set (MD)	Packer D)onth (ME	,,	Size	Donth	Set (MD) Pa	cker Depth (M		
2 3/8"	11	,877'	11,877'	(1010) 312						5126	Deput				
25. Producing Intervals Formation			Тор		26. Perforation Record Perforated Interval Size				No. Holes		Perf. Status				
Morrow			11940 12152			11940-12152			24		Producing				
	racture, Treat Depth Interva		ent Squeeze, E I	t Squeeze, Etc. Amount and Type of Material											
12296-312			Acidiza w/ 250	0 7 1/29/ 4	20% mother							00#/20	- 14		
11940-121			Acidize w/ 2500g 7 1/2% + 20% methanol. Swab. Sqz L. Morrow 12,296-312' w/125 sx H to 5600# w/38 sx to pit Acidize w/ 2500g 7 1/2% HCL w/10% methanol & 100 BS.												
11040-121	<i>52</i>			091 112.01			100 00.								
	tion - Interval	r		1		r= · ·				····					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water B		Fravity r. API	Gas	Gravity		Production N	/lethod		
5/30/2008	6/9/2008	24	>	1	321	6									
Choke	Tbg. Press.									L					
Ciac	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF 321	Water B		Dil Ratio	vven Sta	สเบร					
Size	Luction - Interva			1	· · · · · · · · · · · · · · · · · · ·	· · · · ·						••••••••••			
28a. Produ	·····	Hours	l est	Oil BBL	Gas MCF	Water B		Fravitý r. API	Gas Grav		ity Production Method		lethod		
	Test Date	Tested	Production												
28a. Produ Date First Produced	Test Date	Tested									_				
28a. Produ Date First	[Tested Csg. Press	>	Oil BBL	Gas MCF	Water B	BL Gas: (Dil Ratio	Well St	atus -	<u></u>	,			

Date Frait Test Date	28b. Production - Interval C											
Choke Size Feve 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Vell Status Size Friducial no. Fride Fr		Test Date				Gas MCE	Water BE	31		Gas Gravity		Production Method
Size Five Sil Cog. Press 24 Hr. Rate OIL BEL Gas. IOF Water BBL Gas. 2 (II Ratio Weil Status Jate First Tested Production Tested Production Oil BBL Gas. MCF Water BBL Corr. API Gas. Gravity Production Method Size First Press 24 Hr. Rate Oil BBL Gas. MCF Water BBL Gas. 2 (II Ratio Weil Status Size First Fress 24 Hr. Rate Oil BBL Gas. MCF Water BBL Gas. 2 (II Ratio Weil Status Size First First Oil BBL Gas. MCF Water BBL Gas. 2 (II Ratio Weil Status Size First First Oil BBL Gas. MCF Water BBL Gas. 2 (II Ratio Weil Status Size Formation Top Oil BBL Gas.MCF Water BBL Gas. 2 (II Ratio Weil Status Size Size Formation Top Oil BBL Gas.MCF Water BBL Gas. 2 (II Ratio Weil Status Size Size Size Formation (Log) Markers Size Size Size Size Size Size Size <td>TTOULCEU</td> <td>Test Date</td> <td>Tested</td> <td></td> <td></td> <td>003 1001</td> <td>Water Bi</td> <td></td> <td>0011.741</td> <td></td> <td></td> <td></td>	TTOULCEU	Test Date	Tested			003 1001	Water Bi		0011.741			
286. Production - Interval D Image Production - Interval D Image Production - Interval D 286. Production - Interval D Test Date Test Date Test Date Production - Interval D 286. Production - Interval D Test Date Test Date Test Date Production - Interval D Production - Interval D 286. Production and spaces for daditional data on reverse side Disposition of Gas (Gold, used for fuel, ventice, etc.) Summary of Porous Zones (Include Aquifers): Since S				Od Up Data		0	Mahan Dr			Wall Status		
Date First Produced Test Date Test Date Flast Produced Test Date Produced Test Date Produced Produced Corr API Corr API Corr API Gas Gravity Corr API Production Method Croke Size Fing Si Fing Si Size Cas, Press Produced 24 Hr. Rate Oil BBL Oil BBL Gas MCF Water BBL Gas : Oil Ratu Corr API Gas Gravity Production Method Croke Size Fing Si Fing Si Cas, Press Size 24 Hr. Rate Oil BBL Gas MCF Water BBL Water BBL Gas : Oil Ratu Gas : Oil Ratu Size Size Production Method Disposition of Gas (Sold, used for fuel, vented, etc.) Size Size Size Size Size Start finding debt interval stated; custion used; time tool open, flowing and shut-in pressures and recoveries. Size Name Top Formation Top Bottom Descriptions, Contents, etc. Name Morea 10,642 Verificamp Size Size Size Size 11,789 Size 11,789 Add&Ional remarks (include plugging procedure): Circle enclosed attachmonts: Geologic Report DST Report Directional Survey Size Sindicate which items have been attached by placing a check in the appro	Size	Flwg St	Csg. Press	24 Hr. Rate	OILBBL	Gas MCF	Water BE	5∟	Gas : Oli Ratio	vveii Status		
Produced Tested Production QH BBL Cas MCF Water BBL Corr. API Gas Gravity Production Method Choke Teg. Press 24 Hr. Rate QH BBL Gas MCF Water BBL Gas Corr. API Gas Gravity Production Method (See Instructions and spaces for additional data on reverse side) Corr. API Gas Coll Ratio Well Status	28c. Produ	ction - Interva	al D	,		1			·	L		
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Name (Please print) Judy A. Barnett X8699 Title Regulatory Analyst	Sund	Sundry Notice for plugging and cement verification Core Analysis Other										
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	Name (Plea	ise print)		Judy A. Bar	nett X8699		Title	<u> </u>		Regulatory An	alyst	

Signature Date 6/19/2008 18 U.S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction