

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-34940</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  <b>Crawford 26</b>  8. Well No. <b>003</b>  9. Pool name or Wildcat <b>White City; Penn (Gas) – Dry Hole</b>
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2. Name of Operator <b>Cimarex Energy Co. of Colorado (162683)</b>	<b>MAY 28 2008</b>
3. Address of Operator <b>PO Box 140907; Irving, TX 75014-0907</b>	<b>OCD-ARTESIA</b>

4. Well Location SHL. Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>24S</u> Range <u>26E</u> NMPM County <u>Eddy</u>					
10. Date Spudded <b>10-06-06</b>	11. Date T.D. Reached <b>11-03-06</b>	12. Date Compl. (Ready to Prod.) <b>N/A</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3272' GR</b>	14. Elev. Casinghead	
15. Total Depth <b>11825'</b>	16. Plug Back T.D. <b>11780'</b>	17. If Multiple Compl How Many Zones? <b>Rotary</b>	18. Intervals Drilled By <b>Rotary</b>	19. Producing Interval(s), of this completion - Top, Bottom, Name <b>N/A</b>	
21. Type Electric and Other Logs Run <b>Porosity, Density, CBL</b>			20. Was Directional Survey Made <b>No</b>		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	436'	17 1/2"	565 sx, circ 73 sx	
9"	40	2970'	12 1/4"	1150 sx, circ 176 sx	
5 1/2"	17	11825'	8 3/4"	1670 sx, CBL TOC 3924'	DV tool @ 7634'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number) <b>11391'-11412' 6 spf 126 holes, CIBP @ 11360' w/ 35' cmt</b> <b>11299'-11305' 6 spf 36 holes</b> <b>11248'-11254' 6 spf 36 holes, CBP @ 11200'</b> <b>11060'-11148' 6 jsp 84 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11391'-11412'	2000 gal 7 1/2% Gas acid
	11299'-11305'	750 gal 7 1/2% Gas acid
	11248'-11254'	750 gal 15% Gas Acid
	11248'-11254'	27032 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 70K# Versaprop
11060'-11148'	1500 gal 7 1/2% Gas Acid	
11060'-11148'	26105 gal 45# CMHPG 85% 7% KCl water / 15% Methanol carrying 95K# Versaprop	

28. PRODUCTION							
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> ) <b>Shut-in for evaluation</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )	Test Witnessed By
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30. List Attachments <b>Deviation Report</b>
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Natalie Krueger Printed Name Natalie Krueger Title Regulatory Analyst Date 5/16/2008  
 E-mail Address nkrueger@cimarex.com



OPERATOR  
WELL/LEASE  
COUNTY

Cimarex Energy Company  
Crawford 26 #3  
Eddy Co., N.M.

080-0047

STATE OF NEW MEXICO  
DEVIATION REPORT

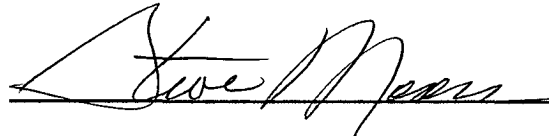
198	1.00	8,985	1.00
386	1.50	9,301	1.00
619	1.00	9,586	1.00
969	1.00	9,870	1.00
1,369	1.00	10,186	1.00
1,727	1.00	10,501	1.00
2,077	1.00	10,879	1.00
2,382	1.00	10,965	2.00
2,678	0.75	11,289	1.00
2,868	1.00	11,563	1.00
3,284	1.00	11,643	2.50
3,628	1.00	11,825	2.50
4,271	1.00		
4,588	1.00		
4,944	1.00		
5,241	1.00		
5,715	1.00		
6,095	1.00		
6,298	1.00		
6,569	1.00		
6,896	1.00		
7,265	1.00		
7,687	1.00		
8,035	1.00		
8,319	1.00		
8,676	1.00		
8,889	2.00		

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MAY 28 2008  
OCD-ARTESIA

STATE OF TEXAS

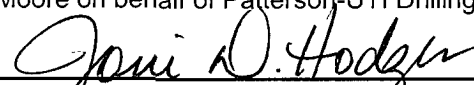
COUNTY OF MIDLAND



BY:

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

November 16, 2006, by Steve

  
Notary Public for Midland County, Texas  
My Commission Expires: 4/08/07

