

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM13413

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

JUN 24 2008

8. Well Name and No
Salt Draw 11 Federal Com #0012. Name of Operator
Matador Production Company

OCD-ARTESIA

9. API Well No.
30-015-236923a. Address
One Lincoln Centre, 5400 LBJ Freeway, Ste 1500
Dallas, TX 752403b. Phone No. (include area code)
972-371-520010. Field and Pool or Exploratory Area
San Lorenzo; Bone Spring, North4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G-Section 11-T25S-R28E
1880' FNL & 1980' FEL11. Country or Parish, State
Eddy Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Date Activity
 4/8/2008 MIRU. Pump stuck - had to back off rods. Backed off at top of pump. LD rods.
 4/9/2008 TOH laying down tbg.
 4/10/2008 Finish LD 2-7/8 prod tbg. RIH w/ bit on 2-7/8 workstring.
 4/11/2008 Finish TIH w/ workstring. SD f/ high winds.
 4/12/2008 Circ to kill well. Pump 480 bw. Rec est 80 bo + gas.
 4/13/2008 SDFWE
 4/14/2008 SDFWE
 4/15/2008 Circ out frac sand 6478-6569 (tag 3' below b/perf). Drill on cmt retainer at 6569'. Rec est 30 bo. Losing 3 bbl/hr into BSpg perfs
 4/16/2008 Drilled out cmt retainer. Push to btm at 9332'.
 4/17/2008 Circ out drlg mud. Drill & spud on remnants at 9339'. Start TOH f/ bit.
 4/18/2008 Trip for bit. SD f/ high winds.
 4/19/2008 TIH w/ bit to existing BSpg perfs to swab test. BFL 600'. Rec 80 bw. EFL 1400'.
 4/20/2008 Tag FL 1100' = 22 bbl entry o/nite. Swab 120 bw (gas cut) in 18 runs. EFL 2400'.
 4/21/2008 SDFWE.
 4/22/2008 Swab 19 bw in 4 runs. TIH to 9317. Wash to 9339'. Drill on cmt ret remnants.
 4/23/2008 Drill 9 ft to 9348'. Rec brass, rubber, cmt.
 4/24/2008 Drill cmt ret & 67' hard cmt to CIBP at 9423'. (See Attached for remainder of Completed Operations)

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Michael G. Ernest

Title Chief Engineer

Signature

Date 06/08/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

JUN 21 2008

J. Ames

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

(Instructions on page 2)

Accepted for record - NMOCD

Salt Draw 11 Fed 1 - Workover Report - Completed Operations (cont).

Date	Activity
4/25/2008	Drig on CIBP at 9423'. Unable to drill TOH f/ bit - not worn.
4/26/2008	TIH w/ tbg open ended
4/27/2008	Tag CIBP at 9423' & pick up 1 ft Spot 50 sx plug on CIBP. TOH to 9286' & reverse out 1 bbl cmt
4/28/2008	SDFWE
4/29/2008	Run CBL Perf 3rd Bone Spg 9084' - 9112' and 9190' - 9212'. FL remained 410'. Start TIH w/ RTTS pkr.
4/30/2008	FIH w/ 2-7/8 tbg & pkr. BFL 350'. EFL 6800'. Rec 47 bbl (gas cut wtr). No trace oil. 0.6 to 2.3 bbl/hr entry
5/1/2008	3 5 bw entry O'nite. SITP 560 psi. Rec 10 bw in 4 runs. Left open to tanks.
5/2/2008	FTP zero SICP = vac. 900' scattered fluid entry o'nite. Rec 1.5 bw. TOH w/ tbg & pkr.
5/3/2008	Set CIBP at 8984' w/ 35' cmt PBTD 8949' Perf 2nd Bone Spg 8725' - 8750'.
5/4/2008	TIH w/ 2-7/8 tbg Set pkr at 8630' for frac.
5/5/2008	SDFWE.
5/6/2008	SITP 420 psi. FL 680' f/surf Swab to SN at 8592' & no fluid entry Rec 58 bw w/ gas cut, no oil show.
5/7/2008	Tag FL 8200' = 2.3 bbl entry o'nite. Did not recover any fluid on swab run. RDMO well service rig
5/8/2008	MIRU flowback equip. WO frac.
5/9/2008	Frac screened out w/ 38,000 lbs 16/30 Jordan in fm. FG=0.69. RA tagged 1009 BLWTR Flow back sand from tbg & 547 blw + 3 bo.
5/10/2008	Rec 47 bo + 85 blw. Average GOR = 2028 scf/bbl. 377 blwtr.
5/11/2008	Rec 16 bo + 24 blw 353 blwtr. 49,000 ppm Cl Well died - intermittent flow
5/12/2008	Rec 27 bo + 16 blw 337 blwtr 65,900 ppm Cl.
5/13/2008	Shut well in. WO rig to run pmpg BHA.
5/14/2008	WO rig.
5/15/2008	WO rig.
5/16/2008	WO rig.
5/17/2008	SITP 1580 psi (88 hrs) Run tracer log on slickline Tag fill at 8825'
5/18/2008	WO rig.
5/19/2008	WO rig
5/20/2008	WO rig.
5/21/2008	SITP 2050 psi Blew down in 2.5 hrs. Flwg 1 to 3 bbl/hr wtr & oil Rec 37 bw + 33 bo. 300 blwtr
5/22/2008	Flow well at 0.5 to 1 bph WO rig
5/23/2008	LD 2-7/8 workstring & pkr
5/24/2008	RIH w/ 2-7/8 tbg TAC at 8603' KB and SN at 8789' KB
5/25/2008	RIH w/ FG rods & 1.25" pump. Change out pmpg unit w/ National 320-365-100
5/26/2008	SD f/ holiday
5/27/2008	SD f/ holiday
5/28/2008	Hang well on RDMO rig Pmpg unit weight heavy - WO crew to balance unit
5/29/2008	Balance unit & start pumping.
5/30/2008	Well will not pump. WO rig.
5/31/2008	MIRU rig. SDFN.
6/1/2008	Pull pump & send to shop (sand & paraffin)
6/2/2008	SDFWE.
6/3/2008	RIH w/ pump (Stanley filter below) Start pmpg unit. Pumped 5 min & lost pump action.
6/4/2008	TOH w/ rods & pump Stanley filter plugged off. Ran back w/ sand screen & btm dischg valve Start pumping unit
6/5/2008	RDMO rig Left well pumping 0 bo + 55 bw in partial day.
6/6/2008	0 bo + 111 bw
6/7/2008	0 bo + 124 bw
6/8/2008	0 bo + 96 bw FL shot 2027' f/surf
6/9/2008	0 bo + 34 bw Engine down - restarted.
6/10/2008	0 bo + 53 bw