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riate District	State of	New Me	exico		Form C-103
Enε					June 19, 2008
	6),			WELL API NO.	
	I CONSERV	VATION	DIVISION	30-005-62172	
a, NM 88210	_				
NM 87410			₩. Æ		FEE 🛛
a Ca. NIM	Santa F	e, Nivi 8	/303	6. State Oil & Gas Lea	se No.
a re, ivivi					
1 FOR PROPOSALS TO D	RILL OR TO DEE	PEN OR PL	UG BACK TO A	7. Lease Name or Unit Plains 29	Agreement Name
Well Gas Well	⊠ Other I	P& A		8. Well Number 9	
Well Gas Well	Z Onici 1				
on Operating LLC		JUN	2 5 2008	J. OGRAD RAMIOUR	
		<u></u> ማድበ	ARTESIA	10. Pool name or Wild	cat
ston, TX 77008				Race Track San An	dres
			***************************************	<del></del>	
D : 990	feet from the	. N	orth line and	990 feet from the	e West line
	<del></del>			<del></del>	County Chaves
TERRETORISMENT STREET,	ration (bnow w	nemer Dr.,	raib, kr, on, ek		
ACCOUNTS AND ACCOUNTS AND AND ADDRESS OF THE ACCOUNTS AND	<del></del> -			The state of the s	
2. Check Appropri	ate Box to In	ndicate N	ature of Notice	, Report or Other Data	L
OE OE INTENTI	ON TO:		1 .011	DOEOLIENT DEDOE	OE.
		. 🖂			RING CASING 🗌
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<del>_</del>					
	TE COMPL	Ц	CASING/CEME	AL JOB	
IGLE []					
			OTHER:		
sed or completed oper	ations (Clearly	v ctate all t		nd give pertinent dates inc	luding estimated date
	ROBE 1103. 1	or wang	ie compietions. 7	tradii wendore diagram or	proposed completion
	. NU BOP's.				
		w/ tbg to P	BTD @ 2320'.		
				POOH w/ tbg. LD 300' and	d stand back 300'
H slowly @ app 60 so	ec/stand.		, ,	_	
C. TAC-			•		
tbg to top of plug No	1 @ 2020'. Set	t down w/	5,000# of tbg weig	ght on plug. POOH w/ tbg t	o 1150'. LD app.
and pump 23 sx plug (	I 'G' neat cmt	from 1150	' to 850'. POOH	w/ tbg to 390'. LD 460' tbg	pages 1-7-1
ig Cl 'G' neat cmt troi	n <del>390</del> ° to 260'.	LD remaii	ning the and set I	sx plug (10') (20) surface. RI	cementers. TAG.
	install dry noie	marker.	+6 0	1150' - WOC TA	Co
	,	X Yers	₹7942.€		
u - 1.177 113/3K	Rio I	Release Da	ite:		
	Kig i	icolouse De		Mothy (	OCD 24 hrs. p
			<u></u>		
		4 4 41 1			ny work done
information above is t	rue and comple	te to the be	est of my knowled	ge and belief.	
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$\alpha \times \alpha \times$	TITLE	Con	sultant	DATE	6/24/08
MANIA A		,Con	outtaitt	DATE	U124100
anen a	IIILE				i
bert Lee		ail address	: robertlee5@att	net PHONE A	32-682-1251
bert Lee		ail address	: robertlee5@att.i	net PHONE: _43	32-682-1251
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<b>^</b>	E-m		_	DATE GO WU & TAC.	
	ANM 88240  a, NM 88210  OI  NM 87410  Ita Fe, NM  NDRY NOTICES ANI  M FOR PROPOSALS TO D  USE "APPLICATION FO  Well Gas Well  On Operating LLC  Itation, TX 77008  D : 990  29  11. Elev  3735'  2. Check Appropri  CE OF INTENTIC  WORK PLUG A  IDON CHANG  ING MULTIF  MING MULTIF  MING MULTIF  MING MULTIF  MING PLUG A  IDON SEE  IDON SEE	Energy, Minerals  NM 88240  a, NM 88210  OIL CONSER' 1220 Sout Santa F  1220 Sout Santa F  Santa F  Sout Sout Santa F  Sout Sout Sout Sout Sout Sout Sout Sou	Energy, Minerals and Natural N	Energy, Minerals and Natural Resources    Minerals   Mi	Energy, Minerals and Natural Resources  NM 83210  OIL CONSERVATION DIVISION  1220 South St. Francis Dr. Santa Fe, NM 87505  a Fe, NM  Santa Fe, NM 87505  A FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A HOR PROPOSALS TO DRILL OR TO DEEPEN OR SUCH  Well Gas Well Other P&A  OCD-ARTESIA  OGD-ARTESIA  10. Pool name or Wild Race Track San An  Po 990 feet from the North line and 990 feet from the Pool of the North San An  D 990 feet from the North line and 990 feet from the Pool of the North San An  D: 990 feet from the North San

FORM TOP 60' Sustre Ply. **PLAINS 29 #9 CURRENT WELLBORE DIAGRAM** Texas ReExploration Operating Sec.Twp.Rng 29-10S-28E 990' FNL 990' FWL API#: 30-005-62172 8 5/8" @ 339' POOL: w/200 sx Cmt, Circ CO, ST: Chaves County, New Mexico STATUS: TA DIAGRAM REVISED: - SOITT E. 422'. LOG ELEVATION GROUND ELEVATION: 3735' Perf. & Squar @. 472' - 260' woc TAG. CASING 10" Hole 6 1/2" Pipe 8 5/8" 4 1/2" Weight Depth 339 2308 LOGS Density Induction Spud Date: 7/11/1984 Comp. Date: 8/14/1984 First Perforated Interval: 2209-2241 4500 Gai. 28% DAD Acid Job: Frac: Mgal. M # Sand CO2 **MCFD** 4 Perf. & Squa. @ 1150' woc TAG. Second Perforated Interval: Acid Job: Gal. Frac: Mgal. M # Sand Ton of CO2 MCFD Third Perforated Interval: Acid Job: Gal. Frac: Mgal. M # Sand Ton of CO2 MCFD NOTES: TOC @ 1,913' Calc COMMENTS **SELECT PERFS:** 2209-11' 2213-16' 2 SPF 2222-36' 2239-41' 4 1/2" @ 2,308' w/90 sx Cmt TD 2,320

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