Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-015-35339
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr , Santa Fe, NM 87505	LG-8291
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Algerita 32 State Com
1. Type of Well: Oil Well Gas Well Other Other	8. Well Number
2. Name of Operator OCD-ARTESIA	9. OGRID Number
Devon Energy Production Company, LP 3. Address of Operator	6137 10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802	Happy Valley; Morrow (Gas)
4. Well Location	
Unit Letter M: _660 _feet from the _South line and1160feet from the _West line	
Section 32 Township 22S Range 26E NMPM Eddy County, NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3604' GL Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LLING OPNS. P AND A
OTHER: OTHER: DR	ILLING OPERATIONS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
05/30/08 MIRU. Notified Jerry Guye (OCD) of intent to spud. Spud 14 ¾" hole. 06/02/08 TD 14 3/4" hole @ 625'. Ran in 14 jts 11 3/4" 42# H-40 ST&C csg @ 605'. Cmt w/250 sx Cl C, tail w/200 sx Cl C. Circ 110 sx to res pit. WOC 24 hrs.	
06/03/06 Test csg to 1000 psi for 30 min – ok. 06/06/08 TD 10 5/8" hole @ 1,715'. Ran 37 jts 8 5/8" 32# J-55 LT&C csg set @ 1,715'. Cmt w/180 sx 35.65:6 Poz Cl C cmt, tail w/200 sx Cl C. 125	
sx to pit. WOC 24 hrs. 06/07/08 Test csg to 1000 psi for 30 min – ok.	
06/16/08 TD 7 7/8' hole @ 5,085'. Ran 110 jts 5 1/2" 15.5# J-55 LT&C csg set @ 5,085'. Cement w/175 sx 15:61 Poz C, tail w/705 sx Cl C cmt. 29 sx to res pit. WOC 24 hrs.	
06/17/08 Rig rlsd.	
I have by correct that the information (short) is two and convolete to the heat of my limited as	and haliaf to deal of the land
I hereby certify that the information/above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Sr. Staff Engineering Tec	hnicianDAFE06/18/08
Type or print name / Stephanie A Ysasaga E-mail address: Stephanie.Ysasaga@dvi	n.com Telephone No. (405) 552-7802
APPROVED BY:TITLE	DATE
Conditions of Approval (if any):	