

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-33638

5. Indicate Type of Lease

STATE ☐FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

BTA Oil Producers

003002

3. Address of Operator

104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter K : 1650 Feet From The south Line and 1420 Feet From The west LineSection 11 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

8/21/2005 PB

11. Date T.D. Reached

8/23/2005 PB

12. Date Compl. (Ready to Prod.)

9/01/2005 PB

13 Elevations (DF& RKB, RT, GR, etc.)

2985' GL

3003' KB

14. Elev. Casinghead

15. Total Depth

6300' MD

16. Plug Back T.D.

5650' MD RBP

17. If Multiple Compl How Many Zones? ----

18 Intervals Drilled By

Rotary Tools X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5,365 - 5,482'

20 Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	450'	12-1/4"	350 sx Circ	
5-1/2"	15.5 & 17	6300'	7-7/8"	1800 sx TOC 379'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5,482'	5,255'

26. Perforation record (interval, size, and number)

6021 - 6132' RBP @ 6005'

5850 - 5988'

5713 - 5787' RBP @ 5650'

5365 - 5482'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5365 - 5482'

AMOUNT AND KIND MATERIAL USED

A/3000 gals F/536 bbls gel wtr + 40 tns sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
9/01/2005		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24	24/64"	Test Period				
9/08/2005				134	100	35	746
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	---		134	100	35	39.6	
280							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
J. Shirley

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam Inskeep Printed Name Pam Inskeep Title Regulatory Administrator Date 09/16/2005

5/27/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand 2578
T. Drinkard	T. Bone Springs
T. Abo	T. Brushy Cnyn "Pardue" 4719
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....5,365.....to.....5,482.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR BTA OIL PRODUCERS
WELL/LEASE JV-P PARDUE B #4
COUNTY EDDY, NM

054-0051

S

STATE OF NEW MEXICO
DEVIATION REPORT

235	3/4
450	3/4
536	3/4
1006	1 1/4
1260	1
1510	1 3/4
1700	1 1/2
1957	2
2141	2 1/4
2331	3 1/4
2386	3
2456	2 1/2
2584	2
2710	1 1/2
3020	3 1/4
3275	1
3528	1
3750	3/4
4160	1/4
4539	1/2
4854	1 1/4
5267	1 1/4
5711	1 1/4
5797	4
5953	3
6300	3

RECEIVED
JAN 13 2005
BTA
OIL PRODUCERS

MAY 29 2008
OCD-ARTESIA

STATE OF TEXAS
COUNTY OF MIDLAND

BY: Steve Moore

The foregoing instrument was acknowledged before me on January 12, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J. Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

