Submit 3 Copies To Appropriate District Office State of New Mexico			Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources	WELL API NO. 30-015-22826	Way 27, 2004
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lea	ise.
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🖂	FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Leas	se No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit State 32 Comm	Agreement Name
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	1
2. Name of Operator	JUN 3 0 2008	9. OGRID Number 020451	
SDX Resources, Inc. 3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildo	eat
P.O. Box 5061, Midland, Texas 7		Burton Flat Strawn	
4. Well Location			
Unit Letter B: 660 feet from the North line and 1,980 feet from the East line			
Section 32 Fownship 19-S Range 28-E NMPM Eddy County			
	1. Elevation (Show whether DR, RKB, RT, GR,		
Pit or Below-grade Tank Application □ or Closure ☑			
Pit type_STEEL_Depth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/05/08 MIRU Basic Energy rig #1273 & plugging equipment. NU BOP, pressure test casing to 1,000 psi, held. (CIBP/cmt @ 9,416' set 10/15/04)			
06/05/08 Circulated plugging mud, PUH w/ tubing and pumped 25 sx H cmt 8,651 – 8,305'. PUH w/ tubing and pumped 25 sx H cmt 7,170 – 6,758'. POOH w/ tubing.			
06/06/08 Welded on pull nipple and cut casing @ 5,630'. Unable to free casing, unable to pump into casing cut @ 1,500 psi (held). Lost wireline tools in hole.			
06/09/08 Cut 4½" casing @ 5,054'. POOH w/ 4½" casing. RIH w/ tubing to 5,685' and pumped 25 sx C cmt 5,685 – 5,336'. PUH w/ tubing to 5,104' and pumped 35 sx cmt @ 5,104'. PUH w/ tubing and WOC.			
06/10/08 Tagged cmt @ 4,949'. PUH w/ tubing to 4,450' and pumped 40 sx C cmt 4,450 – 4,300'. PUH w/ tubing to 2,658' and pumped 60 sx C cmt 2,658 – 2,522'. PUH w/ tubing to 560' and pumped 80 sx C cmt @ 560'. POOH w/ tubing and WOC.			
06/11/08 Tagged cmt @ 278'. PUH w/ tubing to pumped 25 sx cmt 100' to surface. RDMO location. Will install dry hole marker ASAP.			
the state of the s			
* 1 Section 1		on mine a consistency for state a	* * * * * * * * * * * * * * * * * * *
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or plosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE P&A Manager (Basic Energy Services) DATE 06/23/08			
Type or print name For State Use Only Jim Newman ACCE		ond is retained pending receipt quent Report of Well Plugging)	ne No. 432-687-1994
APPROVED BY: Conditions of Approval (if any):	NMOCD TITLE which may be for	und at OCD Web Page under DAT	E6/30/08