•	Submit 3 Copies To Appropriate District  State of New Mexico  Office						
<u>District I</u> Energy, Minerals and Natural Resources					WIDLE ABINIO	May 27, 2004	
1625 N French Dr., Hobbs, NM 88240 District II					WELL API NO. <b>30-015-25077</b>	,	
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION					Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd, Aztec, NM 87410					STATE 🖂	FEE	
District IV 1220 S St. Francis Dr., Santa Fe, NM					State Oil & Gas Lease	Vo.	
87505					E-742		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					N M 150 Ct -4	_	
PROPOSALS)					New Mexico EO State 8. Well Number 1	e	
		Gas Well Other		JUN 3 0 2008	9. OGRID Number		
2. Name of Operator  COG Operating LLC  OCD-ARTESIA					229137		
3. Address of Operator					10. Pool name or Wild	cat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701					SWD; Cisco		
Well Location							
Unit Letter E: 1980 feet from the North line and 660 feet from the West line							
Section 20 Township 17S Range 29E NMPM County Eddy							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3637 GR							
Pit or Below-grade Tank Application or Closure							
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
						ERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND							
PULL OR ALTER CASING							
OTUED			<b></b>	OTHER	<b>T</b> 4 *** **	 	
OTHER:	ne proposed or compl	leted operations (Clearly	state all r	OTHER:	Tubing repair	luding estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
03/26/08	MIRU. Aries Unit	t, R&H BOP & 2 matting	a boards.	Shut down			
	,	•					
03/27/08							
on location. Release packer, POOH, found hole in 26 <sup>th</sup> joint from surface. POOH replace packer, put on SN,							
	RIH with tubing, set packer, test casing – casing good. Unset circulate packer fluid, set packer- ND BOP, flange up wellhead, prepare for MIT test. MIT good, flange up disp. Line. Ran nickel plated 5 ½ arrowset						
packer- SN- 270 joints PC 2 7/8 J55 tubing set@8460. Shut down for day.							
03/28/08 Aries unit , RD clean location.							
¥1 1 10	1	<del>,                                     </del>					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.							
	1/	_			n an (attached) after hative c	ев-арргочей ріан 🗀.	
SIGNATURE	1		ΓITLE	Regulatory Analys	t DATE	06/24/08	
Tuno or maint	ma - Kaniaia Camilli	o E mail - dd	Ironwitt.	@aamah	om (T.1 1 3)	122 (95 4222	
Type or print nar For State Use O		E-man address:	KCarrillo(	@conchoresources.c	om Telephone No. 4	132-083-4332	
APPROVED BY			TITLE		DA	ΓE	
Conditions of Approval (if any):  Accepted for record - NMOCD							
				Accepted for it			

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