

(REVISED)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr  
Other \_\_\_\_\_

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator  
Marbob Energy Corporation

8 FARM OR LEASE NAME

Foster Eddy #13

3 Address  
P.O. Box 227  
Artesia, NM 88211-0227

3a Phone No (include area code)  
575-748-3303

9 API WELL NO.  
30-015-29058

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1295' FNL & 1650' FWL, Unit C

JUN 16 2008

OCD-ARTESIA

10 FIELD NAME  
Grayburg Jackson; SR-Q-Grbg-SA

11 SEC T. R. M. OR BLOCK AND SURVEY  
OR AREA 17 T 17S R 31E

12 COUNTY OR PARISH Eddy 13 STATE NM

At total depth Same

14 Date Spudded 12/6/96 15. Date T D Reached 12/14/96 16. Date Completed 1/4/97  
☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc )\*  
3705' GR KB

18 Total Depth MD 5710' TVD 5710' 19 Plug back T D.. MD 5659' TVD 5659'

20. Depth Bridge Plug Set MD TVD

21 Type Electric & other Logs Run (Submit a copy of each)  
SDSN, LDL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	17#	0	471'		450 sx		Circ	
7-7/8"	5-1/2"	24#	0	5675'		2945 sx		Circ	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4987'							

25 Producing Intervals

Formation	Top	Bottom
A) Yeso	4726'	5027'
B)		
C)		
D)		

26 Perforation Record

Perforated Interval	Size	No of Holes	Perf Status
4726-5027'			

27 Acid,Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4726-5027'	Acidz w/2000 gal 15% NE
4726-5027'	Acidz w/35000 gal acid, 55000 gal gel, 5000 gal acid, 122 bbls wtr

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/8/97	1/9/97	24	→	42	84	608			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate ➡	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate ➡	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Sold

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
				Queen Grayburg San Andres	2394' 2708' 3109'
					TD 5710'

32. Additional remarks (include plugging procedure).

☐ Electrical/ Mechanical Logs (1 full set required)      ☐ Geologic Report      ☐ DST Report      ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification      ☐ Core Analysis      ☐ Other

Date 4/24/08

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