

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No.	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator BURNETT OIL, CO., INC.										7. If Unit or CA Agreement, Name and No	
3. Address 801 CHERRY ST. 1500 UNIT #9 FORT WORTH, TX 76102					3a. Phone No (include area code) (817) 332-5108					8. Lease Name and Well No STEVENS A #16H	
4. Location of Well (Report location clearly and in accordance with Federal requirements. *) At Surface UNIT L, 2430' FSL, 350' FWL At top prod interval reported below UNIT M, 336' FSL, 359' FWL At total depth UNIT M, 336' FSL, 359' FWL <div style="text-align: center;">MAY 16 2008 OCD-ARTESIA</div>										9. API Well No. 30-015-36146	
14. Date Spudded 03/01/2008										15. Date T. D. Reached 3/13/2008	
16. Date Completed 4/14/2008 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod.										10. Field and Pool, or Exploratory CEDAR LAKE YESO	
18. Total Depth: MD 6614' TVD 6614'										19. Plug Back T D.: MD 6564' TVD 6564'	
20. Depth Bridge Plug Set: MD N/A TVD N/A										11. Sec., T, R, M., on Block and Survey or Area SEC 13, T17S, R30E	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, MICRO-G, SD, DSN, SPEC GR, BSAT										12. County or Parish EDDY CTY	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)										13. State NM	
23. Casing and Liner Record (Report all strings set in well)										17. Elevations (DF, RKB, RT, GL)* 3665'	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
14.75"	10.75" H	32.75#		421'		964 SX C	240	SURFACE	0		
8.75"	7" J	23.00#		6614'	2636'	2000 SX C	636	SURFACE	0		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.875"	4291'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status			
A) CEDAR LAKE YESO		4538'	4769'	5140' TO 6520'			54	6SPF			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval		Amount and Type of Material									
5140'-6520'		170,704 GALS WFG-R33, 143,210 GaLS HEATED 20% Hcl, 10,044 GAL F/W FLUSH									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
4/14/2008	4/20/2008	8	24	18	78	1298	37.0		Pumping		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
SI											
28a Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
SI											

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Stevens A Battery to DCP Midstream

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	292'
				SALT	480'
				BASE SALT	1170'
				SEVEN RIVERS	1632'
				QUEEN	2244'
				GRAYBURG	2640'
				SAN ANDRES	2972'
				GLORIETA	4460'
				YESO	4530'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: **DEVIATION SURVEY**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MARK A. JACOBY** Title **ENGINEERING MANAGER**

Signature *Mark A. Jacoby* Date **5/12/2008**

Title 18 U.S.C. Section 1001 and Title 49 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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