

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

JUN 06 2008

OCD-ARTESIA

Well API No.

30-015-21707

5. Indicate Type of Lease

☒ STATE

☐ FEE

State Oil & gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion.

☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3 Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Well Location

Unit Letter A 990 feet from the NORTH line and 990 feet from the EAST line

Section 13 18S Township 26E Range NMPM County Eddy

10. Date Spudded

12/20/1975

11. Date T.D. Reached

1/29/1976

12. Date Completed

4/16/2008

13 Elevations (DR, RKB, RT, GL)*

3287' GL

14 Elev. Casinghead

15 Total Depth: MD

9342'

16 Plug Back T.D.

6257'

17 If Multiple Compl How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

XX

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

6076'-6082'

21 Type Electric and Other Logs Run

Previously submitted

20. Was Directional Survey Made

NO

22. Was Well Cored

NO

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
11 3/4"	42	950	15"	550 sx Lite and Class C	
8 5/8"	24	1944'	11"	500 sx Lite and Class C	
4 1/2"	11.6 & 10.5	9342'	7 7/8"	450 sx Class H	

24 Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 3/8"	6156'	

26 Perforation record (interval, size, and number)

6076'-6082'

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval Amount and Kind Material Used

6076'-6082'

Acidize with 3000 gallons 15% HCl.

28 PRODUCTION

Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
5/1/2008		Pumping				Producing Oil Well	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		Gas - Oil Ratio
5/5/2008	24		24 hrs	2		155	
Flowing Tubing Press		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).
				2		155	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Deviation survey and logs

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Norvella Adams

Title

Sr. Staff Engineering Technician

DATE

5/26/2008

E-mail Address

Norvella adams@dvN.com

