Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winiciais and matural resources		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-21485
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-6583
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Artesia State Unit Tr 1
1. Type of Well: Oil Well Gas Well Other Water Injection			8. Well Number 2
2. Name of Operator CBS Operating Co.	rp. ,	1 - 9 2008	9. OGRID Number 216852
3. Address of Operator	A A		10. Pool name or Wildcat
P O Box 2236, Midland TX 79702 OCD-ARTESIA Artesia Qn GB SA			
Unit Letter 0 :1310 feet from the South line and 1435 feet from the east line			
Section 14 Township 18S Range 27E NMPM Eddy County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3490 ' GL Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundw		vater well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
OTHER:	·	OTHER: MIT	T
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
6-30-2008 - MI & RU Reliable Well Service. TOH with packer and PC			
injection tubing.			
Pick up packer and plug. RIH and test. Found small leak between 1501' and 1533'. TOH.			
Pick up 3 jts. 3-1/2" plastic coated liner. RIH with isolation packers			
and liner plus injection packer on bottom. Set top of liner with			
vent packer @ 1448' and bottom of liner with vent packer @ 1533'.			
Circulate hole with packer fluid. Set permanent injection packer @ 1539'.			
Called NMOCD for MIT. Held 500# on casing for one hour, held okay.			
Original chart de	elivered to NMOCD.	casing io	one nour, neid okay.
_			
,			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed at closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
	~ (W)	Engineer	
	<i>(</i>	•	DATE 7-7-08
Type or print name M.A. Sirgo, III E-mail address: mastres@aol.com Telephone No.			
APPROVED BY: REPROVED BY:	Nas TITTE	Combisance	5 OFFICER DATE HIO/08
Conditions of Approval (if any):	***************************************		

