

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-35890
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name GRAHAM CRACKER STATE COM
b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2 Name of Operator MARBOB ENERGY CORPORATION		8. Well No 1
3 Address of Operator P.O. BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat ROCK SPUR; MORROW (GAS)
4 Well Location Unit Letter <u>G</u> <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		
10 Date Spudded 3/21/08	11. Date T D. Reached 4/27/08	12. Date Compl. (Ready to Prod.) 6/5/08
13. Elevations (DF& RKB, RT, GR, etc.) 2920' GR		14 Elev Casinghead
15 Total Depth 14250'	16. Plug Back T.D. 14140'	17. If Multiple Compl. How Many Zones? 0-14250'
18 Intervals Drilled By Rotary Tools Cable Tools		19 Producing Interval(s), of this completion - Top, Bottom, Name 12819-13317' MORROW
20 Was Directional Survey Made NO		21. Type Electric and Other Logs Run DSN, DLL
22 Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13 3/8"	48#	415'
9 5/8"	36#	2607'
7"	23#	9797'
4 1/2"	11.6#	14250'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	12761'	12750'
26. Perforation record (interval, size, and number) 13298-13301', 13309-13312', 13315-13317' (66) 13100-13102', 13114-13117' (48) 12819-12824, 12833-12838', 12846-12852', 12892-12907', 12920-12930', 12879-12881', 12934-12941', 12954-12962' (207)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13298-13317' ACDZ W/1000 GAL 7-1/2% NEFE; FRAC W/24900# 18/40 & 15715 GAL 13100-13117' ACDZ W/500 GAL 7-1/2% NEFE; FRAC W/25780# 18/40 & 19254 GAL 12819-12962' ACDZ W/3000 GAL 7-1/2% NEFE MRW ACID; FRAC W/100K# 18/40 & 43557 GAL		
28 PRODUCTION		
Date First Production 6/19/08		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Date of Test 6/22/08		Well Status (Prod. or Shut-in) PRODUCING
Hours Tested 24	Choke Size 0	Gas - MCF 1024
Flow Tubing Press Casing Pressure	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl	Oil Gravity - API - (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By JIM AULD
30. List Attachments LOGS, INCLINATION REPORT		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Stormi Davis</u> Printed Name: <u>STORMI DAVIS</u> Title: <u>PRODUCTION ASSISTANT</u> Date: <u>7/2/08</u> E-mail Address: <u>SDAVIS@MARBOB.COM</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 739'	T. Strawn 11913'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2333'	T. Atoka 12106'	T. Pictured Cliffs	T. Penn. "D"
T. Bell Canyon 2526'	T. Miss 14176'	T. Cliff House	T. Leadville
T. Cherry Canyon 3430'	T. Devonian	T. Menefee	T. Madison
T. Brushy Canyon 5196'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 6239'	T. Entrada	T.
T. Abo	T. Morrow 13100'	T. Wingate	T.
T. Wolfcamp 9506'	T. Bowers	T. Chinle	T.
T. Penn	T. Penrose	T. Permian	T.
T. Cisco (Bough C)	T. Yeso	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

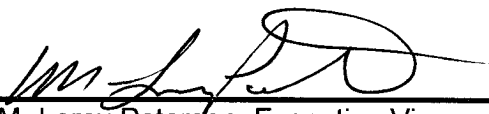
From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Graham Cracker St. Com. # 1
COUNTY: Eddy Co., NM Sec 34, T25S, R28E

STATE OF NEW MEXICO
DEVIATION REPORT

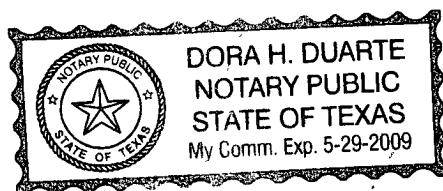
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
200	1 3/4	6,352	1
400	2	6,542	3/4
630	1 1/2	7,018	2
886	1 1/2	7,400	2
1,122	2	7,685	2 1/2
1,408	1 1/2	7,940	2 1/4
1,662	0	8,417	1 1/2
1,916	3/4	8,922	3/4
2,171	1	9,749	1
2,393	2 1/4	10,250	3
2,886	1 1/2	10,282	3
3,395	1	10,377	3
3,855	1	10,504	2 1/2
4,350	3/4	10,723	2 1/4
4,825	1	11,235	1 1/4
5,334	1 1/4	12,205	1 3/4
5,843	3/4	12,934	1 1/4
		13,135	1 1/2
		14,250	2


Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-
President

The foregoing instrument was acknowledged before me on this 6th day of May, 2008 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas