

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. NMLC029392B	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other		6 If Indian, Allottee or Tribe Name	
2. Name of Operator CHESAPEAKE OPERATING, INC. E-Mail: linda.good@chk.com		7 Unit or CA Agreement Name and No	
3 Address OKLAHOMA CITY, OK 73154-0496		8 Lease Name and Well No PRINCIPLE FEDERAL 4	
3a Phone No. (include area code) Ph: 405 767.4275		9 API Well No 30-015-32894-00-S1	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 27 T18S R31E Mer NMP At surface SWNW 1920FNL 660FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory SHUGART	
14 Date Spudded 12/03/2003		15 Date T.D. Reached 12/24/2003	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/02/2008		17. Elevations (DF, KB, RT, GL)* 3632 GL	
18. Total Depth MD 6367 TVD		19. Plug Back T.D. MD 6095 TVD	
20 Depth Bridge Plug Set MD 6095 TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 250	9.625 J-55	40.0	0	648		300		0	
8 750	5.500 J-55	17.0	0	6367		1350		1480	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	5368		2.875	6126				

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DELAWARE			5173 TO 5268		39	OPEN
B) CHERRY CANYON	5173	5268	6140 TO 6222	3.130	100	OPEN
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5173 TO 5268	FLUSH W/5150 GAL 20# LINEAR GEL
5173 TO 5268	FRAC W/12,400 GAL 20# BORATE X-LINK GEL CONT 24,980# 20/40 JORDAN SAND, TAILING W/10,020# SUPER LC
5173 TO 5268	ACID W/2000 GAL 15% NEFE + BALL SEALERS
6140 TO 6222	38000 GAL VIKING 2500 CROSS-LINKED GEL W/86000# 16/20 SD + 18000 16/30 SUPER LC RESIN COATED SD

28 Production - Interval A

Date First Produced 02/11/2004	Test Date 03/15/2004	Hours Tested 24	Test Production →	Oil BBL 6.0	Gas MCF 3.0	Water BBL 228.0	Oil Gravity Corr API	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL 6	Gas MCF 3	Water BBL 228	Gas Oil Ratio 500	Well Status POW	
28a Production - Interval B									
Date First Produced 02/11/2004	Test Date 07/05/2008	Hours Tested 24	Test Production →	Oil BBL 9.0	Gas MCF 5.0	Water BBL 118.0	Oil Gravity Corr API	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL 9	Gas MCF 5	Water BBL 118	Gas Oil Ratio	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #61344 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):
(CHK PN 890591)

33 Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #61344 Verified by the BLM Well Information System.
For CHESAPEAKE OPERATING, INC., sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 07/11/2008 (08KMS2177SE)

Name (please print) LINDA GOOD

Title REGULATORY COMPLIANCE SPEC

Signature (Electronic Submission)

Date 07/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #61344 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6140 TO 6222	5000 GAL 7-1/2% 90/10 ACID + 150 BS