

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. <u>30 015 36342</u> 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL ☐ OVER ☐ BACK ☐ RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name <u>State A</u>
2. Name of Operator <u>Aspen oil Inc</u>		8. Well No. <u>#4</u>
3. Address of Operator <u>PO Box 2674 Hobbs N.M. 88241-2674</u>		9. Pool name or Wildcat <u>empire yates Seven Rivers</u>
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>17 S</u> Range <u>27 E</u> NMPM <u>EDDY</u> County		
10. Date Spudded <u>5-27-08</u>	11. Date T.D. Reached <u>6-26-08</u>	12. Date Rig Released <u>6-27-08</u>
13. Date Completed (Ready to Produce) <u>6-30-08</u>		14. Elevations (DF and RKB, RT, GR, etc.) <u>3622</u>
15. Total Measured Depth of Well <u>550'</u>		16. Plug Back Measured Depth <u>550'</u>
17. If Multiple Compl. How Many Zones?		
18. Producing Interval(s), of this completion - Top, Bottom, Name <u>450' - 550' open hole</u>		19. Was Directional Survey Made <u>NO</u>
20. Type Electric and Other Logs Run <u>NONE</u>		21. Was Well Cored <u>NO</u>
22. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<u>5 1/2</u>	<u>17</u>	<u>450'</u>
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7 7/8</u>	<u>Circulated</u>	<u>NONE</u>
23. LINER RECORD		
SIZE	TOP	BOTTOM
24. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
<u>2 3/8</u>	<u>540</u>	<u>—</u>
25. Perforation record (interval, size, and number) <u>4 3/4 open hole 450' - 550'</u>		
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
<u>450' - 550'</u>	<u>500 gal 20% acid</u>	
	<u>130 BBL Flush</u>	
27. PRODUCTION		
Date First Production <u>6-30-08</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pumping 1 1/2" rod pump</u>	Well Status (Prod. or Shut-in) <u>P</u>
Date of Test <u>6-30-08</u>	Hours Tested <u>24</u>	Choke Size <u>open</u>
Flow Tubing Press. <u>—</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>2</u>
Prod'n For Test Period <u>2</u>	Oil - Bbl <u>—</u>	Gas - MCF <u>25</u>
Water - Bbl. <u>25</u>	Gas - Oil Ratio <u>36</u>	
28. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>casing open</u>		
29. List Attachments		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
31. If an on-site burial was used at the well, report the exact location of the on-site burial: <u>8' north of well bore</u>		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>George Chavez Jr.</u> Printed Name <u>George Chavez Jr.</u> Title <u>CO-owner</u> Date <u>7-15-08</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 498	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 498' to 502' No. 3, from 535' to 547'
No. 2, from 523' to 527' No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness in Feet	Color and Type of Material Encountered
			Aspen Oil state A #4
0	5		Topsoil
5	15		caliche
15	58		clay
58	175		Anhydrite with stringers of clay
175	223		clay
223	290		Anhydrite
290	306		clay
306	339		Anhydrite
339	347		clay
347	437		Anhydrite
437	444		clay
444	458		Anhydrite Ran casing to 450'
458	472		clay
472	498		Anhydrite
498	502		Limestone soft Gas smell
502	523		Anhydrite
523	527		Limestone Gas smell
527	535		Anhydrite
535	547		Limestone soft Drig Break oil show
547	550		Anhydrite

Section 7. REMARKS AND ADDITIONAL INFORMATION