District I 1625 N. French Dr. Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rto Brazos Road, Aztec. NM 87410 District IV 1220 S. St. Francis Dr., Santa Le, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

lune 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌

Type of action: Registration of a pit	or below-grade tank \(\sime\) Closure of a pit or below-gr	rade tank []
Operator, Parallel Petroleum Corporation . Telephone	432-684-3905 e-mail address: d	ldurham:@plll.com
Address. 1004 N. Big Spring Street, Suite 400, Midland, Texas 79		
Facility or well name Paris Draw 1624-21 StateCom #7 & Paris Draw 8	State Unit 1624-20#8 Dual location API #: 300153:	5856 & 3001535857 U.L. \ Sec 20, T 16S R 24E
County Eddy Latitude 32	°54'47.48"N Longitude 104°36'10.14" W	NAD 1927 X 1983 🗆
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐		
Pit	Below-grade tank	· · · · · · · · · · · · · · · · ·
1ype, Drilling Production Disposal	Volumebbl Type of fluid,	y yan yan international and an annual
Workover	Construction material	overen.
1 ined ⊠ Unlined □	Double-walled, with leak detection? Yes 🔲 If r	not, explain why not.
Liner type: Synthetic		4. MIL Appropriately and a simulation of the same of t
Pit Volume 25,000 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Loss than 50 feet	(20 points)
high water elevation of ground water.) 250'	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	(0 points)
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)
irrigation canars, therees, and percuital and epitemetal watercourses)	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	Te relationship to other equipment and tunks (2) and	figure disposal logation. Takest the anote box of
your are burying m place) onsite \(\sigma \) offsite \(\sigma \) If offsite, name of facility_		I description of remedial action taken including
remediation start date and end date (4) Groundwater encountered: No 🗵	-	·
(5) Attach soil sample results and a diagram of sample locations and excava		Te did attach sumper results
Additional Comments. This is a dual well tocation.	(III)IA	and the second s
** ***********************************		
Closed by trench burnal, procedure attached and email sent to Mike Brate	* - 	
All material with chloride levels above 250 mg/Kg were removed and pla		- A ANDRONA THE TOTAL A TOTAL
Except for the NW corner were solid rock was encountered. This area was		before it was closed
Trench was capped with 20 mil liner on all sides and covered with 3' of r	native soil	
Lab and field samples results are attached		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guidelin	t of my knowledge and belief. I further certify thates S, a general permit □, or an (attached) alter	t the above-described pit or below-grade tank
Date: 7-15-08	1//	
Printed Name/Litle Gary Miller, Agent	Signature	The state of the s
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.		
Approval.	Accepted for re-	cord
Printed Name/Title	Signature NMOCD	Date JUL 1 7 2008
		THE SAF E FOND

Highlander Environmental Corp.

Pit Closure Sampling Report

3200

Date: 7-08

Client: Para 16 |

Well Name

API#

Depth of Pit
Depth to

Groundwater

Pit Closure Sampling Report

Orientation of pit N S E W

All pit sample depths are below pit bottom (BPB)

Sample Location		Field Chloride Results (mg/Kg)	Lab Chloride Results (mg/Kg)
NE	<i>"", "</i>	100	4100
am	2.1	3400 Rock	4200
52	21	*,0 (18	(100
2500		24.3	(100

DNR- Did not run at lab. BGS- Below Ground Surface BPB- Below Pit Bottom

Said Troub of hest Sale of

Work Order: 8070815 Parallel/Paris Draw #7, #8 Page Number: 1 of 2 Eddy County, NM

Summary Report

Gary Miller Tetra Tech

1910 N. Big Spring Street Midland, TX, 79705

Report Date: July 11, 2008

Work Order: 8070815

Project Location: Eddy County, NM

Project Name: Parallel/Paris Draw #7, #8

Project Number: 3200

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
165841	NE 2'	soil	2008-07-07	00:00	2008-07-08
165842	NW 2'	soil	2008-07-07	00 00	2008-07-08
165843	SE 2"	soil	2008-07-07	00:00	2008-07-08
165844	SW 2*	soil	2008-07-07	00:00	2008-07-08

Sample: 165841 - NE 2'

Param	Flag	Result	Units	RL
Chloride		<100	ing/Kg	2.00

Sample: 165842 - NW 2'

Param	Flag	Result	Units	RL
Chloride		4200	me/Ke	2.00

Sample: 165843 - SE 2'

Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00

Sample: 165844 - SW 2'

Report Date: July 11, 2008 3200

Work Order: 8070815 Parallel/Paris Draw #7, #8 Page Number: 2 of 2 Eddy County, NM

Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00

1625 N. Liench Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec. NM 87410 District IV 1220 S. St. Francis Dt., Santa Fe. NM 87505

STATE OF THEW INTEXTED Energy Minerals and Natural Resources

June 1, 2001

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fc, NM 87505

For drilling and production facilities submit to appropriate NMOCD District Office, For downstream facilities, submit to Santa Le office

Pit or Below-Gra	de Tank Registration or Closu	re Amended Copy		
Is pit or below-grade tan	k covered by a "general plan"? Yes 🗵 No			
Type of action Registration of a pit or below-grade tank 🖾 Closure of a pit or below-grade tank 📋				
Operator. Parallel Petroleum Corporation Telephone	432-684-3905 e-mail address do	durham@pill.com		
Address 1004 N. Big Spring Street, Suite 400, Midland, Texas 79	701			
Lacility or well name Paris Draw 1624-21 StateCom #7 & Paris Draw S	tate Unit 1624-20#8 Dual location (API#, 3001535)	856 & 3001535857 U/LA Sec 20, F 165 R 24E		
County Eddy Latitude 326	'54'47.48"N Longitude 104°36'10.14" W	NAD. 1927 X 1983 🗍		
Surface Owner Tederal □ State □ Private ☒ Indian □		Ì		
Pit	Below-grade tank			
Fype Dulling ☑ Production ☐ Disposal ☐	Volumebbl Type of fluid			
Workover	Construction material:			
Lined 🔯 - Unbired 🗌	Double-walled, with leak detection? Yes ti'nc	nt, explain why not		
I mer type Synthetic ⊠ Thickness 12 mil Clay □	Marie West to testing the community of t			
Pit Volume 25,000 bb1				
Depth to ground water (vertical distance from bottom of pit to seasonal	Loss than 50 feet	(20 points)		
high water elevation of ground water.) 250°	50 feet or more, but less than 100 feet	(10 points) 0		
	100 feet or more	(0 points)		
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources)	No	(0 points) 0		
when somes, to less oan root teet none an other water stoness)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Loss than 200 feet	(20 points)		
urigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	(0 points) 0		
	Ranking Score (Total Points)	1/		
this is a pit closure: (1) Attach a diagram of the faculty showing the pit	s relationship to other equipment and tanks $-(\hat{Z})$ indi-	cate disposal location (check the onsite box if		
nu are burying in place) onsite [] offsite [] If offsite, name of facility_	(3) Attach a general	description of remedial action taken including		
mediation start date and end date. (4) Groundwater encountered No 🔲	Yes [] If yes, show depth below ground surface	ft and attach sample results		
3) Attach soil sample results and a diagram of sample locations and excava	tions.	,		
Additional Comments This is a dual well location.				
the fluids in the reserve pit will be allowed to dry or taken to disposal or i	ised at another Parallel Petroleum Corp. drilling well	in the area. The drill cuttings and plastic		
will be placed in a plastic fined burial trench located next to the reserve pi				
The reserve pit area will then be backfilled and re-contoured.	Part of the second seco			
AND THE PROPERTY OF A SHARE STATE OF STATE STATE STATE OF STATE ST		***************************************		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline.	of my knowledge and belief. I further certify that es ⊠, a general permit □, or an (a##thed) altern	the above-described pit or below-grade tank aftive OCD-approved plan [].		
Date: 5 28-08				
Printed Name/litte Gary Miller, Agent	Signature			
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations	not relieve the operator although should the conten-	any other federal, state, or local laws and/or		
Approval	!! /	,		
Printed Name/Title	Signature Signed By Miles Bra	Mulese HAAV a a 2000		
	The same of the sa	'MAY 2 ₽ 2008		

NOTHY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

Bratcher, Mike, EMNRD

From: Gary Miller [gmiller@hec-enviro.com]

Sent: Tuesday, July 15, 2008 7:25 PM

To: Bratcher, Mike, EMNRD

Cc: 'Donnie Hill'; 'Deane Durham'; 'Brad Larson'

Subject: RE: Parallel Paris Draw #7 and 8

Attachments: Paris Draw #7 and 8 C-144 Final Reserve pit closure doc.pdf

Mike, the NW corner of the pit will be capped with 20 mil plastic as suggested. The attached are the final closure docs for the well. Thanks,

Gary E. Miller Highlander Environmental Corp. 1910 N. Big Spring Midland, Texas 79705

432-682-4559 office 432-557-4681 cell 432-682-3946 fax

From: Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]

Sent: Thursday, July 10, 2008 4:31 PM

To: Gary Miller

Cc: Donnie Hill; Deane Durham

Subject: RE: Parallel Paris Draw #7 and 8

Gary,

I would rather see the NW corner capped. I don't imagine there would be much volume of impacted material if you are on solid rock, but I would feel more comfortable with a cap.

Thanks,

Mike Bratcher

From: Gary Miller [mailto:gmiller@hec-enviro.com]

Sent: Thursday, July 10, 2008 5:42 AM

To: Bratcher, Mike, EMNRD **Cc:** 'Donnie Hill'; 'Deane Durham' **Subject:** Parallel Paris Draw #7 and 8

Mike, the attached is the field sample data for the Parallel Paris Draw #7 and 8 dual location. The closure is being performed under Rule 50 as it was started before June 15th. All samples were below 250 mg/kg chlorides except the NW corner where we hit solid rock in the bottom of the pit. this area was jack hammered to get this sample. Due to the depth of groundwater we would like to go ahead and close this pit without a cap on this corner. If you agree please let me know. Thanks

Gary E. Miller

Highlander Environmental Corp.

1910 N	. Big	Spr	ing	
Midland	d, Te	xas	797	05

432-682-4559 office 432-557-4681 cell 432-682-3946 fax

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7/16/2008