Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-36123 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Pinnacle State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 18 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number RKI Exploration and Production, LLC. 246289 3. Address of Operator 10. Pool name or Wildcat 3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112 Herradurra Bend (Bone Springs) 4. Well Location Unit Letter G: 2630 feet from the North line and 1685 feet from the East line 22S Range 28E NMPM Eddy County **Township** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.120' GR Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater_ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Completion Wellwork П 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 3-26-08, commenced completion operations. Ran 4-3/4" bit. Drilled out DV tool @ 3,976'. Pressure tested casing to 2,000# - good. Tagged down at 7.055' (float collar at 7.075'). Cleaned out cement to 7.073'. Rigged up wireline unit. Ran cement bond log. Located top of cement at 104'. Perforated 6693'-6867' (81 holes) and from 6496'-6523' (54 holes). Acidized with 10,000 gal. of 7-1/2% NEFE HCl. Frac'd via casing with 740,000 gal, gelled brine, 86,451 gal, of 30# linear gel. 185,000# of 40/70 white sand 105,000# of 100 mesh white sand. Installed pumping equipment. Placed well on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be 🚮 structed or closed according to NMOCD guidelines 🔲, a general permit 🗋 or an (attached) alternative OCD-approved plan 🔲. **SIGNATURE** TITLE PRODUCTION SUPERINTENDENT Type or print name Gene Simer E-mail address: gsimer@rkixp.com Telephone No. 505-885-1313 For State Use Only APPROVED BY: TITLE DATE

Conditions of Approval (if any):