Form 3160-5 (April 2004)

## OCD-ARTESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENT 5

5 Lease Senal No LC 0294-20-B

	LC 0294-20-B	
6.	If Indian, Allottee or Tribe Name	_

FORM APPROVED OM B No 1004-0137

## Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE- Other instructions on reverse side. Type of Wel Other Öil Well Gas Well 16 2008 8. Well Name and No. 2 Name of Operator V-F Petroleum Inc. Denali 33 Federal #2 OCD-ARTESIA API Well No. 30-015-32164 3a Address 3b Phone No. (include area code) P.O. Box 1889, Midland, Texas 79702 432-683-3344 10 Field and Pool, or Exploratory Area **Shugart North Bone Spring** 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1,580' FNL, 760' FWL Section 33 ,T-17-S, R-31-E **Eddy County, New Mexico** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Production (Start/Resume) Deepen Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection ) 1. Pull all production equipment. 2. Perforate Second Bone Spring carbonte 8,092' - 8,107' and 8,221' - 8,231'. Acidize and swab test. 3. Perforate acidize and sand frac. Second Bone Spring sand 7,774' - 7,784' and 7,106' - 7,116'. 4. Clean out after sand frac. APPROVED 5. Return well to production. 1 2 2008 JAMES A. AMOS SUPERVISOR-EPS I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Production Superintendent 6/26/08 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false; fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Approved by

Title

Date