

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM90807

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

JUL 16 2008

OCD-ARTESIA

2. Name of Operator

ST. MARY LAND & EXPLORATION CO. 154903

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Tuesday Federal, Well #1

9. API Well No.
30 015 25123

3a. Address

3300 N. "A" ST., Bldg. 7, Suite 200, Midland, TX 79705

3b. Phone No. (include area code)

432 688-1787/684-6381

10. Field and Pool or Exploratory Area
Undesignated; Strawn

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

801- FSL & 990' FWL (M), Section 34, T19S, R29E

11. Country or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

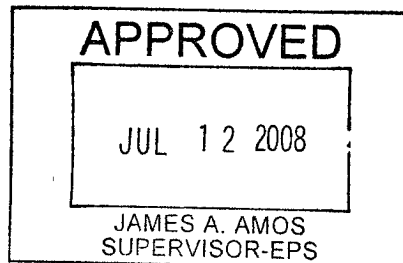
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Recompletion Procedure Proposal:

1. Trip out of hole w/packer.
2. Drill out CIBP @ 9720'.
3. Set packer below current perforations @ 10,200'.
4. Perforate, acidize ad test Strawn formation @ approximately 11,070'.

Wellbore diagram attached.

* Return well to prod. within 120 days or
Submit plans for abandonment



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

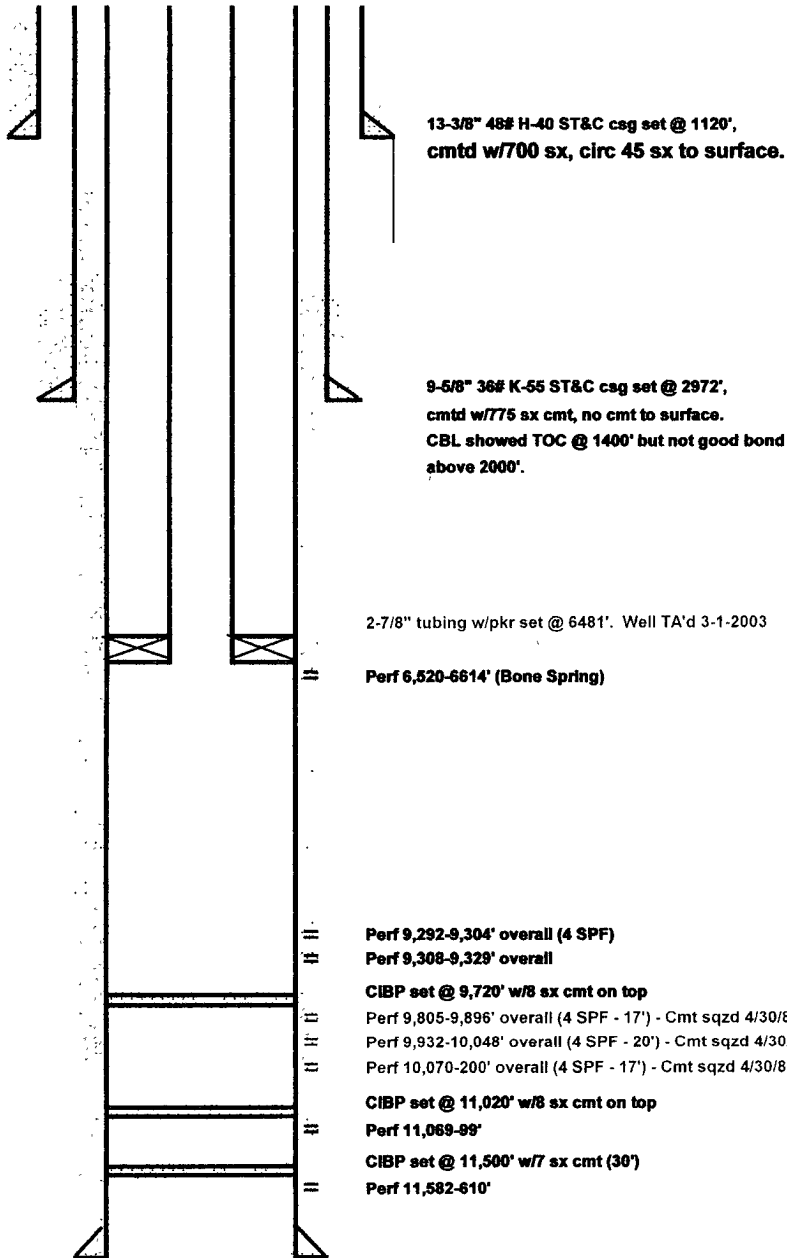
Accepted for record - NMOC

WELLBORE DIAGRAM
Tuesday Federal No. 1

LEASE: Tuesday Federal
LOCATION: 810' FSL & 990' FWL
FIELD:
CURRENT STAT. TA

WELL NO.: 1
Sec 34 T19S R29E
GL: 3334' CT/ST: Eddy, New Mexico

API #: 30-015-25123
SPUD: 1/11/85
COMP: 7/2/85
INITIAL FORM: Morrow & Wolfcamp



13-3/8" 48# H-40 ST&C csg set @ 1120',
cmt w/700 sx, circ 45 sx to surface.

9-5/8" 36# K-55 ST&C csg set @ 2972',
cmt w/775 sx cmt, no cmt to surface.
CBL showed TOC @ 1400' but not good bond
above 2000'.

2-7/8" tubing w/pkr set @ 6481'. Well TA'd 3-1-2003

Perf 6,520-6614' (Bone Spring)

Perf 9,292-9,304' overall (4 SPF)
Perf 9,308-9,329' overall

CIBP set @ 9,720' w/8 sx cmt on top
Perf 9,805-9,896' overall (4 SPF - 17') - Cmt sqzd 4/30/85
Perf 9,932-10,048' overall (4 SPF - 20') - Cmt sqzd 4/30/85
Perf 10,070-200' overall (4 SPF - 17') - Cmt sqzd 4/30/85

CIBP set @ 11,020' w/8 sx cmt on top
Perf 11,069-89'

CIBP set @ 11,500' w/7 sx cmt (30')
Perf 11,582-610'

PBTD: 11,820'
TD: 12,000'

DATE:
PREPARED BY:
L. HAGELSTEIN

7" 26# L-80 & K-55 csg set @ 11,906'
FC @ 11,820'.
Cmt w/2000 sx, no cmt circ.
TOC 1550' (TS)
(Note in well file: Est. TOC 3552' CBL)