Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

JUL 1 4 2008 OCD-ARTESIA FORM APROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter a		
abandoned well. Use Form 3160-3 (APD) for such propos	als 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE		
	7 Unit or CA Agreement Name and No.	
1a Type of Well 🔽 Oil Well 🔲 Gas Well 🔲 Other		
	8 Well Name and No.	
2. Name of Operator	Mann 3 Federal	
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.	
3. Address and Telephone No.	30-015-35936	
20 North Broadway, Oklahoma City, OK 73102-8260 40	5-552-8198 10. Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal req		
452 FSL 867 FWL	11. County or Parish State	
M 3 18S 27E	Eddy NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OS SUBMISSION TYPE OF ACTION		
Notice of Intent	eepen Production (Start/Resume) Water Shut-Off	
Alter Casing	racture Treat Reclamation Well Integrity	
	ew Construction Recomplete Volher Completion	
I Final Abandonment Notice I 🚐	lug and Abandon Temporarily Abandon Report	
	lug Back Water Disposal letails, and give pertinent dates, including estimated date of starting any proposed	
subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 4/28/08 RU and perforate Yeso, 1 spf from 3165'-3566'; 44 - 0 40 EHD holes. RD. TIH with packer and set at 3060' 4/29/08 Acidize perfs with 3000 gallons 15% HCI. Released packer and TOOH with packer and tubing. 4/30/08 Frac Yeso with 130,015 gallons 10 # Brine + 15,500 # 100% 14/30 # Lite Prop 125 + 20,500# 100% 16/30 Siber Prop 5/01/08 ND frac valve and NU BOP. Washed sand to PBTD. Circulate hole clean. 5/02/08 TOOH with tubing. TIH with tubing, pump, and rods. Hang well on production.		
14. Thereby certify that the foregoing is true and correct Name Title Senio	Norvella Adams r Staff Engineering Technician Date 7/7/2008	
(This space for Federal or State Office use)		
Approved by Title	Data	
Approved by Title Conditions of approval, if any:	Date	

*See Instruction on Reverse Side

Accepted for record NMOCD

OPERATOR WELL/LEASE COUNTY DEVON ENERGY PROD. CO.

MANN 3 FED. 4

EDDY

STATE OF NEW MEXICO DEVIATION REPORT

267	0.25
471	0.50
791	1.25
943	1.00
1,383	0.50
1,890	0.50
2,398	0.50
2,906	0.75
3,415	0.50
3.711	0.50

BY:

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on

Moore on behalf of Patterson-UTI Drilling Company LLC.

Notary Public for Midland County, Texas My Commission Expires: 4/11/11 April 24, 2008

, by Steve

