

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

JUL 14 2008  
OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

1520 FSL 1280 FEL

M 35 17S 27E

5. Lease Serial No.

LC-057798

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Logan 35 Federal

9. API Well No.

30-015-36081

10. Field and Pool, or Exploratory

Yeso

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Acidize  
☐ Alter Casing  
☐ Casing Repair  
☐ Change Plans  
☐ Convert to Injection

- ☐ Deepen  
☐ Fracture Treat  
☐ New Construction  
☐ Plug and Abandon  
☐ Plug Back

- ☐ Production (Start/Resume)  
☐ Reclamation  
☐ Recomplete  
☐ Temporarily Abandon  
☐ Water Disposal

- ☐ Water Shut-Off  
☐ Well Integrity  
☒ Other **Completion Report**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

5/05/08 RU unit. NU BOP. PU tubing and tag PBTD at 3545'. TOOH with tubing.

5/06/08 Perforate 1 spf at 3041'-3453'. RD. TIH with packer and tubing. Set packer at 2914'. Acidize with 3000 gallons 15% HCl. TOOH with tubing and packer. ND BOP. NU Frac valve.

5/07/08 Frac with 129,890 gallons 10# Brine + 15,500 # 100% 14/30 Lite Prop 125 + 20,500# 100% 16/30 Siber Prop.

5/08/08 Wash sand. ND frac valve NU BOP. TIH with bailer. Bail to 3575'.

5/09/08 TIH with tubing, rods, and pump. Hang well on production.

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_

Name Norvella Adams  
Title Senior Staff Engineering Technician

Date 7/7/2008

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

Accepted for record  
NMOCD

OPERATOR Devon Energy  
WELL/LEASE Logan 35 Fed. 1  
COUNTY Eddy

RIG 493

STATE OF NEW MEXICO  
DEVIATION REPORT

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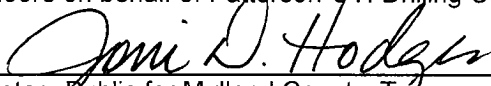
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604	1.00
839	0.75
1,190	0.75
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1,682	1.00
2,116	2.00
2,402	1.00
2,941	2.25
3,100	2.00
3,353	2.25
3,573	2.00

STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson-UTI Drilling Company LLC.

  
Notary Public for Midland County, Texas  
My Commission Expires 4/11/11

June 5th, 2008 , by Steve

